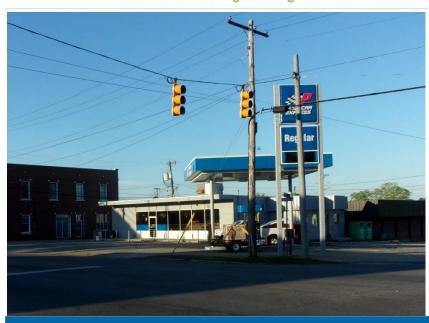


### **Environmental & Engineering Services Nationwide**



# Revised Corrective Action Plan for RNA with MEMEs and Air Sparge

MAPCO 5605 – Discount Food Mart #183 132 South Lafayette Street | Lafayette, Chambers County, Alabama UST94-02-01, Facility ID No. 15420-017-003301, ATTF CP #40 PM Project Number 70-800-I

### Prepared for:

MAPCO Express, Inc. 801 Crescent Centre, Suite 300 Franklin, Tennessee 37067

# Prepared by:

**PM Environmental, Inc.** 717 Highway 67 South, Suite 26 Decatur, Alabama 35603

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500 Russell Street

June 5, 2017

Alabama Department of Environmental Management Post Office Box 301463 Montgomery, Alabama 36130-1463

Attn: Ms. Kayla White Lewis, Hydrogeologist

RE: Revised Corrective Action Plan for RNA with MEMEs and Air Sparge

Former MAPCO #5605 (Discount Food Mart #183)

132 South Lafayette Street

Lafayette, Chambers County, Alabama Facility ID. No. 15420-017-003301 UST Incident No. UST94-02-01 ATTF Cost Proposal No. 40 PM Project No. 70-800-I

#### Dear Ms. Lewis:

On behalf of MAPCO Express Inc, PM Environmental, Inc. (PM) is pleased to present this Revised Corrective Action Plan for MAPCO #5605 (DFM #183), located in Lafayette, Chambers County, Alabama. This report details the remedial method selected with the Corrective Action Evaluation conducted under approved CP #39.

If you have any questions, please feel free to contact L. Gregory Stephenson in our Cookeville, Tennessee office at (931) 432-5552 or Wesley Henson in our Decatur, Alabama office at (256) 353-6222.

Sincerely,

PM Environmental, Inc.

Wesley P. Henson, P.G.

**Project Manager** 

Alabama P.G. No. 1385

L. Gregory Štephenson, P.G Vice President/Senior Geologist

Alabama P.G. No. 742

MAPCO Express, Inc. CC:

# PM ENVIRONMENTAL, INC.

**RISK WELL MANAGED** 

#### **PROJECT NO. 70-800-I**

#### **REVISED CORRECTIVE ACTION PLAN**

#### **Site Location:**

Former MAPCO #5605

(DISCOUNT FOOD MART #183)

132 SOUTH LAFAYETTE STREET

LAFAYETTE, CHAMBERS COUNTY, ALABAMA
FACILITY ID. NO. 15420-017-003301

UST INCIDENT NO. UST94-02-01

ATTF COST PROPOSAL #40

**JUNE 5, 2017** 

Prepared for:

MAPCO EXPRESS, INC. 801 CRESCENT CENTRE, SUITE 300 FRANKLIN, TENNESSEE 37067 Prepared by:

PM ENVIRONMENTAL, INC. 717 HWY 67 S. SUITE 26 DECATUR, ALABAMA 35603

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#### **CERTIFICATION PAGE**

"I certify under penalty of law that this Revised Corrective Action Plan and all figures, specifications, and technical data submitted within were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gathered and evaluated the information submitted. Based on my inquiring of the person or persons who directly gathered the enclosed information, the information submitted is, to the best of my knowledge and belief, true, accurate and complete. I am aware that there are significant penalties for submitting false information. "

Y STEPHENSON

L. Gregory Stephenson, F Alabama P.G. No. 742 Date: June 5, 2017

#### 1.0 UST RELEASE FACT SHEET & SITE CLASSIFICATION FORM

# **UST RELEASE FACT SHEET**

GENERAL INFORMATION:			
SITE NAME: ADDRESS: FACILITY I.D. NO.:	MAPCO #5605 (Discount Food Mart #183)  132 South Lafayette Street, Lafayette, Chambers Control of the Control o	ounty, Alabama	
UST INCIDENT NO.:	<u>UST94-02-01</u>		
RESULTS OF EXPOSURE AS	SESSMENT:		
How many private drinking water	er wells are located within 1,000 ft. of site?	0	
How many public water supply	wells are located within 1 mile of the site?	0	
Have any drinking water supply	wells been impacted by contamination from this	No	
release?			
Is there an imminent threat of c	contamination to any drinking water wells?	☐ Yes ⊠ No	
Have vapors or contaminated g	groundwater posed a threat to the public?	☐ Yes ⊠ No	
Are any underground utilities in	Are any underground utilities impacted or imminently threatened by the release? ☐ Yes ☒ No		
Have surface waters been impacted by the release? ☐ Yes ☐ No			
Is there an imminent threat of contamination to surface waters? ☐ Yes ☒ No			
What is the type of surrounding population?  Commercial/ Residential			
CONTAMINATION DESCRIPT	ION:		
Type of contamination at site: Sasoline, Diesel, and Waste Oil Kerosene, Other			
Free product present in wells?   Yes   No Maximum thickness measured:			
Maximum TPH concentrations measured in soil: No soil samples collected during this event			
Maximum BTEX or PAH concentrations measured in groundwater: This event: BTEX 0.00377 ppm in MW-3 (05/08/17), Max. BTEX at 29.8 ppm in MW-2 (12/18/95),			

ADEM GROUNDWATER BRANCH

# UST SITE CLASSIFICATION SYSTEM CHECKLIST

Please read all of the following statements and mark either yes or no if the statement applies to your site. If you have conducted a Preliminary or Secondary Investigation, all questions should be answered. Closure site assessment reports may not provide you with all the necessary information, but answer the statements with the knowledge obtained during the closure site assessment.

SITE NAME:	MAPCO #5605 (Former Discount Food Mart #183)
SITE ADDRESS:	132 South Lafayette Street
	Lafayette, Chambers County, Alabama
FACILITY I.D. NO.:	15420-017-003301
UST INCIDENT NO.:	UST94-02-01
OWNER NAME:	MAPCO Express, Inc.
OWNER ADDRESS:	801 Crescent Centre, Suite 300, Franklin, TN 37067
NAME & ADDRESS OF PERSON	Wesley P. Henson
COMPLETING THIS FORM:	PM Environmental, Inc.
	717 Highway 67 South, Suite 26
	Decatur, AL 35603

CLASSIFICATION	DESCRIPTION	YES	NO
CLASS A	IMMEDIATE THREAT TO HUMAN HEALTH, HUMAN SAFETY OR SENSITIVE ENVIRONMENTAL RECEPTOR		
A.1	Vapor concentrations at or approaching explosive levels that could cause health effects, are present in a residence or building.		
A.2	Vapor concentrations at or approaching explosive levels are present in subsurface utility system(s), but no buildings or residences are impacted.		
CLASS B	IMMEDIATE THREAT TO HUMAN HEALTH, HUMAN SAFETY OR SENSITIVE ENVIRONMENTAL RECEPTOR		
B.1	An active public water supply well, public water supply line, or public surface water intake is impacted or immediately threatened.		
B.2	An active domestic water supply well, domestic water supply line or domestic surface water intake is impacted or immediately threatened.		
B.3	The release is located within a designated Wellhead Protection Area I.		
CLASS C	IMMEDIATE THREAT TO HUMAN HEALTH, HUMAN SAFETY OR SENSITIVE ENVIRONMENTAL RECEPTOR		
C.1	Ambient vapor/particulate concentrations exceed concentrations of concern from an acute exposure, or safety viewpoint.		$\boxtimes$
C.2	Free product is present on the groundwater, at ground surface, on surface water bodies, in utilities other than water supply lines, or in surface water runoff.		

CLASSIFICATION	DESCRIPTION	YES	NO
CLASS D	SHORT TERM THREAT TO HUMAN HEALTH, SAFETY, OR SENSITIVE ENVIRONMENTAL RECEPTORS		
D.1	There is a potential for explosive levels, or concentrations of vapors that could cause acute effects, to accumulate in a residence or other building.		
D.2	A non-potable water supply well is impacted or immediately threatened.		
D.3	Shallow contaminated surface soils are open to public access, and dwellings, parks, playgrounds, day care centers, schools or similar use facilities are within 500 feet of those soils.		$\boxtimes$
CLASS E	SHORT TERM THREAT TO HUMAN HEALTH, SAFETY, OR SENSITIVE ENVIRONMENTAL RECEPTORS		
E.1	A sensitive habitat or sensitive resources (sport fish, economically important species, threatened and endangered species, etc.) are impacted and affected.		$\boxtimes$
CLASS F	SHORT TERM THREAT TO HUMAN HEALTH, SAFETY, OR SENSITIVE ENVIRONMENTAL RECEPTORS		
F.1	Groundwater is impacted and a public well is located within 1 mile of the site.		
F.2	Groundwater is impacted and a domestic well is located within 1,000 feet of the site.		
F.3	Contaminated soils and/or groundwater are located within designated Wellhead Protection Areas (Areas II or III).		
CLASS G	SHORT TERM THREAT TO HUMAN HEALTH, SAFETY, OR SENSITIVE ENVIRONMENTAL RECEPTORS		
G.1	Contaminated soils and/or groundwater are located within areas vulnerable to contamination from surface sources.		$\boxtimes$
GLASS H	SHORT TERM THREAT TO HUMAN HEALTH, SAFETY, OR SENSITIVE ENVIRONMENTAL RECEPTORS		
H.1	Impacted surface water, stormwater or groundwater discharges within 500 feet of a surface water body used for human drinking water, whole body water-contact sports, or habitat to a protected or listed endangered plant and animal species.		
CLASS I	LONG TERM THREAT TO HUMAN HEALTH, SAFETY, OR SENSITIVE ENVIRONMENTAL RECEPTORS		
1.1.	Site has contaminated soils and/or groundwater but does not meet any of the above-mentioned criteria.	$\boxtimes$	

#### ADDITIONAL COMMENTS:

Complete the classification evaluation questions listed above. Upon completion, determine the highest rank of the site (A.1 is the highest rank) based on the statements answered with a yes.

Enter the determined classification	l.1
ranking:	

ADEM GROUNDWATER BRANCH SITE CLASSIFICATION CHECKLIST (5/8/95)

#### 2.0 INTRODUCTION

This Revised Corrective Action Plan has been prepared in response to a directive provided by the Alabama Department of Environmental Management (ADEM) and was developed in accordance with the CAP requirements of the ADEM Administrative Code R. 335-6-15-29. ADEM requires that corrective actions be taken when soil and/or groundwater contamination is found to exceed the established corrective action limits. Measured concentrations of gasoline constituents in the groundwater at the subject site exceed the established corrective action limits. The objective of this CAP is to:

- Evaluate the current condition of the groundwater contamination at the subject site;
- Explain the selected remediation technology which will result in groundwater contaminants below the corrective action limits in an effective and timely matter.

The current Alabama Risk Based Corrective Action (ARBCA) Site Specific Target Levels (SSTL's) for groundwater constituents present at the subject site are presented within the analytical summary tables (see Table 1 for soil data and Table 2 for groundwater data) in Appendix A. However, currently there is only groundwater contamination above the SSTLs that requires remediation.

#### 2.1 Geographic Location

Former MAPCO #5605 (subject property) located at the SW ¼ of the NW ¼, of Section 13, Township 22 North, Range 26 East on the Lafayette Quadrangle of Alabama, United States Geological Survey (USGS) 7.5 Minute Series Topographic Map (Figure 1-Property Vicinity Map). The physical address of the site is 132 South Lafayette Street, Lafayette, Chambers County, Alabama. Figure 1 (Property Vicinity Map) shows the topography of the area as recorded in 1971 (photo revised 1973).

#### 2.2 Site Description

The site is currently an in-active retail fuel/convenience store. The site consists of approximately 0.25 acres of property at the northeastern corner of the intersection of the South Lafayette Street and Second Drive Southeast in Lafayette, Alabama. The site is approximately 99% covered with asphalt, concrete, or building foundations. Figure 2 (Site Map) illustrates the site layout.

Two underground storage tanks (USTs) are located at the site. The UST system at the site consists of two 10,000-gallon cathodically protected steel tanks containing regular gasoline and premium gasoline, associated product piping, and one dual-sided multi product dispenser situated southwest of the UST basin.

#### 2.3 Site History and Status

In September 1993, soil contamination (Total petroleum hydrocarbons [TPH]) was discovered during a product line upgrade. In September 1994, a Preliminary Investigation was conducted by Environmental Science and Engineering (ESE). Monitoring wells MW-1 through MW-4 were installed and laboratory results did not indicate the presence of TPH in soil above the corrective action limit (CAL). However,

Benzene, Toluene, Ethylbenzene, and Xylenes (BTEX) contamination was detected in several wells. A Secondary Investigation was conducted by ESE in November 1995. Monitoring wells MW-5 through MW-7 were installed and laboratory results did not indicate the presence of TPH in soil above the CALs; however, BTEX contamination was again detected in several wells.

An Additional Secondary Investigation was conducted in September 1996 by Bhate Environmental, Inc. (BEI). Monitoring wells MW-8 through MW-12 were installed and laboratory results did not indicate the presence of TPH in soil above the CALs; however, BTEX contamination was again detected in several wells. In November 2004, BEI conducted ARBCA data acquisition activities that included the installation of monitoring wells MW-13 through MW-16. The ARBCA Tier I/II Evaluation was conducted and site specific target levels (SSTLs) were approved by ADEM in May 2005. At this time a Corrective Action Plan (CAP) was requested by ADEM.

In October 2006, SEMS of Nashville (SEMS), submitted a Remediation by Natural Attenuation (RNA) CAP and it was subsequently approved for implementation in March 2007. From March 2007 to April 2009 SEMS conducted numerous groundwater monitoring events and submitted Natural Attenuation Monitoring Reports (NAMRs) to ADEM on a quarterly basis.

Beginning in September 2010, PM Environmental, Inc. (PM) was selected as the environmental consultant for MAPCO Express, Inc. Since September 2010, PM has conducted MEME events and groundwater monitoring events as approved by ADEM.

In the RNA with MEMEs Report dated September 20, 2013, the conclusion noted that "in regards to the rising levels of MTBE in groundwater at the subject property, MAPCO Express Inc. sold the subject property to Lafayette Property Partners, LLC on June 15, 2009, and the transfer of ownership of the UST system was dated July 2, 2009. According to the groundwater analytical data table, steady MTBE level increases began between May of 2010 and May of 2011 in monitoring wells MW-2 and MW-3. It is the professional opinion of PM Environmental the potential exists for an ongoing release at the site." However, according to a neighboring business owner the onsite store closed on or about October 31, 2016. PM has been unable to determine if the UST system has been properly placed as Temporarily Out of Service (TOS) with ADEM. During the most recent monitoring period the onsite store was remodeled, and is anticipated to re-open as a Pacecar Express gasoline station and convenience store.

Since September 2013 PM has been conducting three MEME events and one groundwater monitoring event during each tri-annual period. These efforts have significantly reduced the MTBE concentrations in groundwater; however, MTBE concentrations still exceed the approved SSTLs in MW-2 and MW-3. Currently MTBE is the only chemical of concern above the SSTLs. There are no soil concentrations above the SSTLs.

#### 2.4 Surrounding Development

The subject property is located at the northeastern corner of the intersection of the South Lafayette Street and Second Drive Southeast in Lafayette, Alabama. The subject property is bordered by an office building to the east, a former gas station currently

occupied by a car wash business to the south, a former restaurant to the west, and a commercial business to the north. Please refer to Figure 3, the 500 Foot Radius Map, for surrounding development details.

#### 2.5 Water Well Inventory

No public water supply wells were identified within a 1,000 ft radius of the site. Public water to the site is supplied by the City of Lafayette, which utilizes surface water as its primary source. A public water intake is not located within one mile of the site. Active water supply wells are not located within 1,000 feet of the site.

#### 2.6 Underground Utilities

Underground water, sewer, and telephone enter the on-site convenience store on the west side of the building. Underground gas lines run along the south side of the property parallel to Second Drive SW. Electrical lines and telephone lines are overhead in the utility corridor to the south and west. Due to the depth of groundwater at 32.80 to 37.14 feet below top of casing (TOC), it is not likely that underground utilities would become a conduit for migration. (See Figure 2- Generalized Diagram of the Subject Property and Adjoining Properties Map).

#### 2.7 Regional Geology and Hydrology

The subject site is located in the Opelika Plateau District of the Piedmont Physiographic Section. The altitude in the Opelika Plateau District ranges from 550 to 900 feet above mean sea level. The area is underlain by the Camp Hill Granite Gneiss. The Camp Hill Granite Gneiss consists of coarse to medium grained foliated granite and quartz diorite gneiss, locally biotite rich with thin amphibolite pods and lenses. The formation is highly fractured in some areas. The estimated thickness of the Camp Hill Granite Gneiss ranges from approximately 1,000 to 2,200 feet.

The Camp Hill Granite Gneiss is considered to be a poor aquifer. Generally, water yields to wells in the region may be up to 100 gallons per minute. Movement of groundwater in the Camp Hill Granite Gneiss may be influenced by areas underlain by enlarged fractures and opening in solution cavities.

#### 2.8 Local Geology and Hydrology

The subject site is located at an elevation of approximately 840 feet above mean sea level. Visual characterization of soil samples and drill cuttings indicate the site is underlain by sand, silt, and clay. Sand and clay with silt was generally encountered at depths ranging from five to 30 feet below ground surface (bgs). Sand was generally encountered below approximately 30 feet bgs, according to historical records.

During the most recent groundwater monitoring event on May 8, 2017, the depth to groundwater ranged from 32.80 to 37.14 feet below TOC. The potentiometric surface map derived from data collected on May 8, 2017 is included as Figure 4. Refer to Table 2 in Appendix A for historic water level measurements.

There are no known uses of groundwater from the uppermost-saturated zone at the site. Interconnection of this zone with the underlying aquifer is likely on a regional basis. This interconnection is controlled by the presence of secondary porosity features, such as fracturing and/or dissolution. The presence or extent of such secondary porosity features at the site is unknown. This interconnection is controlled by the presence of secondary porosity features, such as fracturing and/or dissolution. The presence or extent of such secondary porosity features at the site is unknown.

#### 2.9 Groundwater Flow and Gradient

Data gathered during previous investigations at the subject property indicated groundwater flow at the subject property is generally to the northeast and east. A potentiometric surface elevation map based on static water level readings recorded May 8, 2017 is included as Figure 4 of this report. Static water level readings and well construction data are summarized in Appendix A Table 2. The groundwater gradient (i) as calculated during the ARBCA Evaluation was 0.1176. Additionally, during the Secondary Investigation a series of slug test were performed to determine the average hydraulic conductivity in the saturated zone. The hydraulic conductivity was recorded to be  $6.55 \times 10^{-4}$  cm/second. The calculated Darcy velocity in the ARBCA Evaluation was 2,429 cm/year.

#### 2.10 Surface Water Drainage

Local drainage patterns were assessed through subject property reconnaissance and a review of the USGS topographic map. Surface runoff from the site generally flows east into an unnamed tributary of the Chattahoochee River. This unnamed tributary is located approximately 1,500 feet west of the site (Figure 1).

#### 2.11 Physical Soil Characteristics

Two undisturbed soil samples were collected at the subject property using a thin walled (Shelby) tube sampler, under the direction of a previous consultant. The sample was analyzed for the physical characteristics as discussed in the ADEM guidelines. The results as reported in the ARBCA Evaluation are summarized as follows:

Parameter	Vadose Zone	Saturated Zone
Volumetric Water Content [cc/cc]	0.1119	N/A
Dry Density [g/cm <sup>3</sup> ]	1.05	1.05
Estimated Porosity (n <sub>e</sub> ) [cm <sup>3</sup> / cm <sup>3</sup> ]	0.3	0.3
Fractional Organic Carbon [g-C/g-Soil]	0.0421	0.0421

# 3.0 SUMMARY OF PREVIOUSLY CONDUCTED SITE ASSESSMENTS AND REMEDIAL ACTIVITIES

This section summarizes the previously conducted site assessments including the Preliminary Investigation, the Secondary Investigation, the Additional Secondary Investigation, Groundwater Monitoring Reports, and the Tier II Alabama Risk Based Corrective Action Report.

Date:	Chronology Of Events
September 1993	Soil contamination (Total petroleum hydrocarbons [TPH]) was discovered during a product line upgrade.
September 1994	Preliminary Investigation conducted by ESE. Laboratory results did not indicate the presence of TPH in soil above the corrective action limits (CAL). Benzene, toluene, ethylbenzene, and xylenes (BTEX) was detected in several wells.
November 1995	Secondary Investigation conducted by ESE. Laboratory results did not indicate the presence of TPH in soil above the CAL. BTEX contamination was detected in several wells.
March 1996	ADEM requests additional secondary investigation activities.
July 1996	Additional Secondary Investigation activities conducted by Bhate. Laboratory results did not indicate the presence of TPH in soil above the CAL. BTEX contamination was detected in several wells.
November 2004	Alabama Risk Based Corrective Action (ARBCA) data acquisition activities were conducted at the site.
January 2005	ARBCA Tier I/Tier II Risk Assessment submitted by Bhate.
May 2005	ADEM approved SSTLs and requests Corrective Action Plan (CAP).
October 2006	CAP submitted by SEMS Environmental
March 2007	ADEM approved CAP for Remediation by Natural Attenuation (RNA).
March 2007 to April 2009	Natural Attenuation Monitoring Reports were submitted to ADEM by SEMS
July 2010	Natural Attenuation Monitoring Report was submitted to ADEM by PM Environmental, Inc.
September 2010	Natural Attenuation Monitoring Report was submitted to ADEM by PM.
June 2011	A Free Product Recovery and Groundwater Monitoring Report was submitted to ADEM by PM.
February 2012	Natural Attenuation Monitoring Report was submitted to ADEM by PM.
April 2012	Free Product Recovery and Groundwater Monitoring Report was submitted to ADEM by PM.
June 2012	Natural Attenuation Monitoring Report was submitted to ADEM by PM.
October 2012	Natural Attenuation Monitoring Report was submitted to ADEM by PM.
February 2013	Natural Attenuation Monitoring Report was submitted to ADEM by PM.
September 2013	Natural Attenuation Monitoring Report with MEME Events was

Date:	Chronology Of Events
	submitted to ADEM by PM.
December 2013	Natural Attenuation Monitoring Report with MEME Events was submitted to ADEM by PM.
September 2014	Natural Attenuation Monitoring Report was submitted to ADEM by PM.
December 2014	Natural Attenuation Monitoring Report was submitted to ADEM by PM.
October 2015	Natural Attenuation Monitoring Report with MEME Events was submitted to ADEM by PM.
February 2016	Natural Attenuation Monitoring Report with MEME Events was submitted to ADEM by PM.
June 2016	Natural Attenuation Monitoring Report with MEME Events was submitted to ADEM by PM.
October 2016	Natural Attenuation Monitoring Report with MEME Events was submitted to ADEM by PM.
January 2017	Corrective Action Evaluation was submitted to ADEM by PM.
February 2017	Natural Attenuation Monitoring Report with MEME Events was submitted to ADEM by PM.
June 2017	Natural Attenuation Monitoring Report with MEME Events was submitted to ADEM by PM.
June 2017	Revised Corrective Action Plan submitted to ADEM by PM.

#### 3.1 Preliminary Investigation

In September 1994, a Preliminary Investigation was conducted by Environmental Science and Engineering (ESE). Monitoring wells MW-1 through MW-4 were installed and laboratory results did not indicate the presence of TPH in soil above the corrective action limit (CAL). However, Benzene, Toluene, Ethylbenzene, and Xylenes (BTEX) contamination was detected in several wells.

#### 3.2 Secondary Investigation

A Secondary Investigation was conducted by ESE in November 1995. Monitoring wells MW-5 through MW-7 were installed and laboratory results did not indicate the presence of TPH in soil above the CALs; however, BTEX contamination was again detected in several wells. An Additional Secondary Investigation was conducted in September 1996 by Bhate Environmental, Inc. (BEI). Monitoring wells MW-8 through MW-12 were installed and laboratory results did not indicate the presence of TPH in soil above the CALs; however, BTEX contamination was again detected in several wells.

#### 3.3 ARBCA Tier 1 and Tier 2 Risk Assessment

In November 2004, BEI conducted ARBCA data acquisition activities that included the installation of monitoring wells MW-13 through MW-16. The ARBCA Tier I/II Evaluation was conducted and site specific target levels (SSTLs) were approved by ADEM in May 2005. The current ARBCA SSTLs for soil and groundwater constituents present at the subject site are presented within the analytical summary tables (see Table 1 for soil data and Table 2 for groundwater data) in Appendix A.

#### 3.4 Soil Investigation

A total of 20 soil borings (MW-1 through MW-16, SB-1 through SB-3, and ST-1) were installed by others during previous site investigations. Soil samples collected from these borings did not indicate concentrations of chemicals of concern above the approved ARBCA SSTLs. All soil borings and well installations were conducted by previous consultants. The available historical soil analytical data is presented on Table 1 in Appendix A.

#### 3.5 Groundwater Monitoring Events

PM has conducted 18 groundwater monitoring events between 2010 and 2017. The analytical results from these sampling events have further defined the plume of dissolved phase groundwater contaminants and the direction of groundwater flow. The historical groundwater analytical data table is presented on Table 2 in Appendix A. Table 3 of Appendix A contains the groundwater intrinsic parameters recorded during monitoring events. The current Groundwater MTBE Isoconcentration Map for the sampling event conducted on May 8, 2017 is illustrated as Figure 5. The source area of gasoline impacted groundwater (concentrations of MTBE greater than 2.59 ppm) is approximately 60 feet long by 20 feet wide with the focal point of the plume located at the northeast corner of the tank hold.

#### 3.6 Free-Phase Hydrocarbon Extent

Free phase hydrocarbons (fph) have not been observed at this subject property

#### 3.7 Horizontal Extent of Groundwater Contamination

Results of the May 8, 2017 groundwater sampling events indicated that MW-3 contained concentrations of MTBE exceeding the ARBCA Groundwater Resource Protection (GRP) target levels. Analytical results also indicated that concentrations of Benzene, Toluene, Ethylbenzene, and Total Xylenes did not exceed the ARBCA GRPs in the groundwater samples collected. During the May 8, 2017 event MW-2 was inaccessible.

The horizontal extent of dissolved phase Benzene impact appears to be defined by wells MW-1, MW-5, and MW-9 to the west; MW-8 and MW-15 to the north; and MW-7 and MW-11 to the east. The plume is not completely defined to the south of MW-4. The MTBE Isoconcentration Map for the sampling event conducted on May 8, 2017 is included as Figure 5.

#### 3.8 Vertical Extent of Groundwater Contamination

There are currently no Type III deep wells installed on the subject property. The vertical extent of groundwater contamination is not defined.

#### 3.9 Horizontal and Vertical Extent of Soil Contamination

Based on previous assessment reports and all available historical data there are no concentrations of soil above the ARBCA SSTLs. Table 1 summarizes the available soil data for Benzene, Toluene, Ethylbenzene, Total Xylenes, and MTBE.

#### 3.10 Project Personnel

The Project Manager for this project was Wesley P. Henson a Professional Geologist with PM. The Professional Geologist reviewing the report and consulting on site activities was L. Gregory Stephenson (PG #742). The Cost Proposal and Work Plan were written by Wesley P. Henson; reviewed by L. Gregory Stephenson; and compiled, printed, and mailed by Marian Edmonson a staff scientist with PM. The report was written by Wesley P. Henson, the tables were updated and report compiled by Marian Edmonson, and the figures were created by Kyle Shinabarker of PM.

#### 4.0 SUMMARY OF PREVIOUS CONDUCTED CORRECTIVE ACTIONS

PM has been conducting 8-hour MEME events to supplement the approved RNA CAP submitted by SEMS in October 2006 and approved by ADEM in March 2007. To date, PM has conducted a total of 26 eight-hour MEME events and 18 groundwater monitoring events at this site. The Summary of MEME Event Data table is presented as Table 4 in Appendix A. The MEME table summarizes relevant data from each event such as date, duration, amount of hydrocarbons removed, amount of liquids removed, and designated extraction wells.

#### 5.0 EXPOSURE ASSESSMENT

This section describes background concentrations, identification of the potential exposure pathways, identification of potential receptors, and estimated levels of contamination for the potential receptors.

#### 5.1 Background Contaminant Concentration

Background contaminant concentrations in the groundwater were established by the contaminant concentrations from monitoring well MW-13, which is located on the west adjoining property across Lafayette Street. These concentrations were below detection limits for BTEX and MTBE since MW-13 was installed in 2004.

#### 5.2 Identification of Potential Exposure Routes

The purpose of this section is to evaluate risk by assessing toxicity and exposure through exposure analysis. Potential pathways for groundwater impacted by gasoline at the subject property include groundwater ingestion, soil leaching to groundwater, indoor

air inhalation, and outdoor air inhalation, migration via utility corridor, groundwater surface water interface, and direct contact pathway.

#### 5.2.1 Groundwater Ingestion

No private or public water supply wells are known to exist within 1.000 feet of the subject property. Therefore this pathway is incomplete.

#### 5.2.2 Soil leaching to Groundwater

The levels of contamination in the soils are below the ARBCA SSTLs; therefore, the soil leaching to groundwater pathway is incomplete.

#### 5.2.3 Indoor Air Inhalation

#### <u>Soils</u>

The indoor air inhalation pathway was evaluated per ARBCA Guidance Documents for Tier I & Tier II exposure pathways. Soil concentrations did not exceed the indoor inhalation of vapors emissions (IIVE). Therefore, indoor inhalation from soil vapor for current and future use scenarios is not a concern and is not a complete pathway at the subject property.

#### Groundwater

The indoor air inhalation pathway was evaluated per the ARBCA Guidance Documents for Tier I exposure pathways. Groundwater concentrations did not exceed the groundwater indoor inhalation of vapor emissions (IIVE) criteria. Therefore, indoor inhalation from groundwater vapor for current and future use scenarios is not a concern and is not a complete pathway at the subject property.

#### 5.2.4 Outdoor Air Inhalation

#### Soils

The outdoor air inhalation pathway was evaluated per ARBCA Guidance Documents for Tier I exposure pathways. Soil concentrations did not exceed the outdoor inhalation of vapor emissions (OIVE) criteria. The soil to ambient air pathway is not a concern for this subject property.

#### Groundwater

The outdoor air inhalation pathway was evaluated per ARBCA Guidance Documents for Tier I exposure pathways. Groundwater concentrations did not exceed the outdoor inhalation of vapor emissions (OIVE) criteria. The groundwater to ambient air pathway is not a concern for this subject property.

#### 5.2.5 Migration via Utility Corridor

The utility corridors on the subject property are located on the south side of the subject property along Second Drive SW and the west side of the subject property along Lafayette Street. These utilities include water, gas, sewer, and telephone (Figure 2). Static groundwater levels are below depths that could intercept the trenching. Therefore, the potential migration pathway via utility corridor is not a concern at this subject property.

#### 5.2.6 Groundwater to Surface Water Interface

There are no known surface water bodies within 500 feet of the subject property. Drainage from rain events would flow to the east and south across the subject property to a drainage ditch/culvert along the north side of Second Drive SW. Due to the lack of surface water bodies in close proximity to the site this pathway is incomplete.

#### **5.2.7 Direct Contact Pathway**

The most plausible exposure pathway at this subject property is to utility workers, construction workers, or environmental technicians, who may be in direct contact with the contaminated groundwater at the subject property. These pathways will only be present during utility repair, maintenance, and installation activities conducted in the vicinity of the subject property or during well installation and sampling activities.

#### 5.3 Identification of Potential Receptors

As discussed in Section 5.2 the potential receptor of this contamination is direct contact. Please see Appendix A, Tables 1 (soil) & 2 (groundwater) for historical analytical data and the ARBCA Tier II Site Specific Target Levels.

# 6.0 REMEDIATION BY NATURAL ATTENUATION WITH MOBILE ENHANCED MUTI-PHASE EXTRACTION EVENTS

The following is a discussion of the proposed remedial method for the impacted groundwater at the subject site.

#### 6.1 Site Characterization

No prior releases of gasoline into the environment are known concerning the site. The volume of the release is unknown.

The subject site is located in the Opelika Plateau District of the Piedmont Physiographic Section. The altitude in the Opelika Plateau District ranges from 550 to 900 feet above mean sea level. The area is underlain by the Camp Hill Granite Gneiss. The Camp Hill Granite Gneiss consists of coarse to medium grained foliated granite and quartz diorite gneiss, locally biotite rich with thin amphibolite pods and lenses. The formation is highly fractured in some areas. The estimated thickness of the Camp Hill Granite Gneiss ranges from approximately 1,000 to 2,200 feet.

The city of Lafayette is located at an elevation of approximately 840 feet above mean sea level. Visual characterization of soil samples and drill cuttings indicate the site is underlain by sand, silt, and clay. Sand and clay with silt was generally encountered at depths ranging from five to 30 feet below ground surface (bgs). Sand was generally encountered below approximately 30 feet bgs, according to historical records.

During the most recent groundwater monitoring event on May 8, 2017, the depth to groundwater ranged from 32.80 to 37.14 feet below TOC. Data gathered during previous investigations at the subject property indicated groundwater flow at the subject property is generally to the northeast and east. Static water level readings and well

construction data are summarized in Appendix A Table 2. The groundwater gradient (i) as calculated during the ARBCA Evaluation was 0.1176. Additionally, during the Secondary Investigation a series of slug test were performed to determine the average hydraulic conductivity in the saturated zone. The hydraulic conductivity was recorded to be  $6.55 \times 10^{-4}$  cm/second. The calculated Darcy velocity in the ARBCA Evaluation was 2,429 cm/year.

Utilities surround the subject site boundaries and are mainly located in the right of ways along Lafayette Street and Second Drive. Refer to Section 2.5 for information on location of utilities.

#### 6.2 Site Remediation Goals Based on ARBCA Evaluation Data

Based on the findings of the 2005 ARBCA Tier I and II evaluation, it is recommended that additional remedial activities be instituted in order to reach the Site Specific Target Levels. Please see Appendix A, Tables 1 (soil) & 2 (groundwater) for historical analytical data and the ARBCA Tier II Site Specific Target Levels. Therefore, it is proposed that during each trimester of remediation three 8-hour MEME events with air sparge be conducted approximately one month apart to help speed the remediation process. Prior approval will be obtained from ADEM's Air Division prior to initiation of any MEME event.

#### 6.3 Receptor Evaluation

No private or public water supply wells were identified within a 1,000 ft radius of the site. Public water to the site is supplied by the City of Lafayette, which utilizes surface water as its primary source. A public water intake is not located within one mile of the site. Active water supply wells are not located within 1,000 feet of the site.

#### 6.4 Evaluation of Plume and Proposed Remedial Goals

Concentrations of MTBE are not below the ARBCA GRP Target Levels in groundwater monitoring well MW-3 at 4.19 ppm with a GRP of 2.59 ppm. During the most recent groundwater monitoring event the previously most contaminated monitoring well, MW-2, was inaccessible and could not be sampled. The source area of gasoline impacted groundwater (concentrations of MTBE greater than 2.59 ppm) is approximately 60 feet long by 20 feet wide with the focal point of the plume located at the northeast corner of the tank hold. The asymptotic levels of contaminants will be determined by the ADEM guidelines as defined in Rule 335-6-15.32 Alternative Corrective Action Limits (ACALs). The Tier II Risk Based Corrective Action Limits for groundwater at this site are included in Appendix A (Table 2) of this report.

#### 6.5 Remediation Plan

The addition of Mobile Enhanced Multi-phase Extraction (MEME) events with air sparge would remove a portion of the impacted water at the site while introducing oxygen into the subsurface to actively strip chemicals of concern during the event and allowing natural remediation to be enhanced during periods of inactivity at the site. Based on all available data, MEME events with air sparge will be the optimal remedial option at this

time. Although a UIC permit for air sparge will be required for this initiative, the new streamlined application/approval process is less costly and more efficient than the traditional UIC permit process.

Six two-inch air sparge wells will need to be installed to a terminal depth of 50 feet bgs and constructed with a two-foot section of 0.010" slotted screen. The surface completion of the air sparge wells will be 12" bolt-down manhole covers. Figure 6 shows the approximate locations of the proposed air sparge injection wells to be installed in close proximity to the problem wells MW-2, MW-3, and MW-4. Refer to Figure 7 for the typical air sparge recovery well diagram.

Monitoring wells MW-2, MW-3, and MW-4 will be over-drilled and converted into four-inch Type II recovery wells with terminals depths of 44 feet bgs. The new recovery wells will be constructed with 15 feet of 0.010" slotted screen, and completed at the surface with eight-inch bolt-down manhole covers. MEME events will focus extraction on new recovery wells MW-2R, MW-3R, and MW-4R while injecting air into the six new injection wells. If the groundwater concentrations in any planned extraction point decrease below the SSTLs, the MEME configuration may be altered to provide for the most effective use of the MEME event. Conversely, if the groundwater concentrations in any monitoring wells increases above the SSTLs, the MEME configuration may be altered to provide for the most effective use of the MEME event.

PM recommends three 24-hour MEME events with air sparge be scheduled during each trimester, approximately one month apart. The MEME events will be conducted with a typical MEME truck supplied by a vendor or a mobile dual-phase extraction (DPE) system equipped with air sparge that is already owned by PM. If the mobile DPE system is utilized there will be no waste water to haul away for disposal, because it is a treatment system as opposed to a MEME truck that stores water for later disposal at an additional cost. However, a NPDES permit will be required to facilitate the discharge of treated groundwater onsite. Effluent air treatment for both the MEME truck and the mobile DPE system will be provided in the form of either vapor phase carbon drums or air pollution control device (APCD) used by typical MEME vendors. The 24-hour events with the mobile DPE system will be manned by a two-man crew who will alternate shifts taking readings and monitoring operation of the system. The 24-hour events with a MEME vendor usually involves a one-man crew who is onsite for eight hours and the truck is monitored remotely for the remaining 16 hours of the event.

During development of the CAP implementation workplan a cost-benefit analysis will be conducted to determine which approach will be more cost efficient while expediting site closure.

#### 6.6 Pilot Testing Activities

Pilot testing would not be required as part of the MEME event with the air sparge approach.

#### 7.0 GROUNDWATER MONITORING PROGRAM

#### **Monitoring Wells**

Groundwater monitoring would be conducted three times per year. During the first two monitoring events monitoring wells MW-1, MW-2, MW-3, MW-4, MW-7, MW-9, and MW-11 would be sampled. During the third monitoring event all wells (MW-1 through MW-16) would be sampled. A copy of the Health and Safety Plan is included in Appendix C.

#### **Determination of Static Water Level/Free Product Thickness**

Static water level and free product thickness, if any, measurements will be recorded using an electronic interface probe, accurate to 0.01-inch, from each monitoring well prior to purging and sampling activities. To avoid the potential for cross contamination, the interface probe will be decontaminated by washing and rinsing between each use. All groundwater level measurements will be recorded within a 24-hour time period to avoid any temporal variations which may occur in groundwater flow systems. Measurements will be made from the top of the casing surveyed to a relative benchmark or feet above mean sea level. After measuring the static water level, sampling personnel will determine the total depth of the monitoring well to evaluate if excessive siltation has occurred within the well and to determine purge volumes.

#### Sampling Procedures

**Sample Collection:** Groundwater samples will be collected by personnel who have thoroughly reviewed this monitoring program and are familiar with the sampling procedures. Care will be taken to avoid the potential for cross contamination between samples and to prevent loss of volatiles to the atmosphere. Groundwater samples will be collected using a new disposable bailer with new nylon cord. Prior to sample collection, wells will be purged until a minimum of three well casing volumes are evacuated.

Groundwater sampling will proceed from the least contaminated well to the most contaminated well. Equipment decontamination fluids and purged groundwater evacuated from each monitoring well will be transported to a disposal facility after the groundwater sampling event.

**Sample Preservation:** Groundwater samples will be collected in the designated size and type of containers required for specific parameters. Sample containers will be filled in such a manner as not to lose any preservative chemicals from the containers.

**Sample Shipment:** The samples will be stored in an ice-packed cooler and transported, with appropriate trip blanks and chain-of-custody forms, to the laboratory for chemical analysis within the appropriate holding times.

**Chain-of-Custody:** Chain-of-custody procedures will be used to allow for the tracing of possession and handling of samples from the time of collection to the completion of laboratory analysis. A chain-of-custody form will accompany each set of samples transported to the laboratory.

**Detection Limits:** Laboratory analysis of all test parameters listed as part of the groundwater monitoring plan will meet or exceed the site specific target levels.

#### **Quality Assurance/Quality Control:**

<u>Field QA/QC</u>: A trip blank of distilled or deionized water will accompany each shipment cooler of samples for volatile organic analysis to the laboratory to evaluate the potential for cross contamination during shipment or storage of samples. The trip blank will be analyzed for VOCs using USEPA approved methods.

<u>Laboratory QA/QC:</u> At least one duplicate sample from a monitoring well within the contaminant plume will be submitted to the laboratory for analysis of VOCs. This will be done to evaluate sampling and analysis reproducibility. The sample duplicate will be labeled Duplicate. Sampling personnel will record the actual well number of the duplicate in their field notes. The duplicate location and sample results will be reported in each monitoring report.

#### **Well Maintenance**

The condition of each monitoring well will be evaluated for integrity during each monitoring event. All monitoring wells at the subject site will be clearly labeled, securely capped, locked, and covered with protective casings. As of the most recent site visit, 15 of the 16 monitoring wells at this site require new well pads and manhole covers. Three of these monitoring wells will receive new well pads and manhole covers when MW-2, MW-3, and MW-4 are over-drilled and converted into recovery wells MW-2R, MW-3R, and MW-4R. Therefore, 12 well pad and manhole cover replacements are needed.

#### 8.0 CONCLUSIONS AND RECOMMENDATIONS

This Corrective Action Evaluation has summarized previous investigations, presented an exposure assessment, and evaluated existing data for the site.

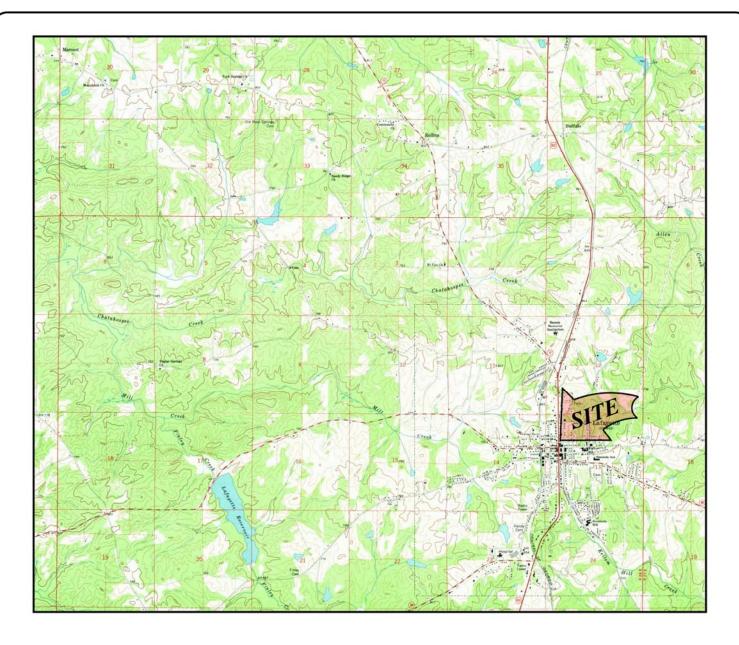
- Soil samples collected during assessment activities did not record exceedances of their respective ARBCA GRP target levels or SSTL.
- Results of the May 8, 2017 groundwater monitoring event indicate the following:
  - MTBE exceeds the approved SSTLs in MW-3 at 4.18 ppm (duplicate = 4.19 ppm) with a GRP of 2.59 ppm.
  - The MTBE concentration in MW-3 decreased from 13.1 ppm (January 2017) to 4.18 ppm (duplicate = 4.19 ppm) (May 2017). The MTBE concentration in MW-4 decreased from 0.714 ppm (January 2017) to 0.344 ppm (May 2017).
  - Analytical results also indicated that concentrations of Benzene, Toluene, Ethylbenzene, and Total Xylenes did not exceed the ARBCA GRPs.
- The most plausible exposure pathway at this subject property is to utility workers, construction workers, or environmental technicians, who may be in direct contact with the contaminated groundwater at the subject property. These pathways will only be present during utility repair, maintenance, and installation activities conducted in the vicinity of the subject property or during well installation and sampling activities.

PM recommends MEME Events with air sparge as the most cost effective and timely remedial option available at the site. PM will wait for a concurrence of opinion from ADEM before preparing cost proposals for recommended future work that includes the following:

- Prepare workplan and cost proposal for an Air Sparge UIC Permit and NPDES discharge permit
- Prepare workplan and cost proposal for the installation of six air sparge injection wells, three recovery wells (over-drill MW-2, MW-3, MW-4), and the replacement of 12 well pads and manhole covers.
- Prepare workplan and cost proposals for one year of triannual MEME with Air Sparge events

# **Figures**





# **CHAMBERS COUNTY**



SCALE 1:2,000 ALAE
1 MILE 1/2 MILE 0 1 MILE

#### FIGURE 1

PROPERTY VICINITY MAP
USGS, 7.5 MINUTE SERIES
LAFAYETTE, AL QUADRANGLE, 1971. PHOTO REVISED 1973.



Environmental & Engineering Services PROJ: MAPCO 5605 132 SOUTH LAFAYETTE STREET LAFAYETTE, AL

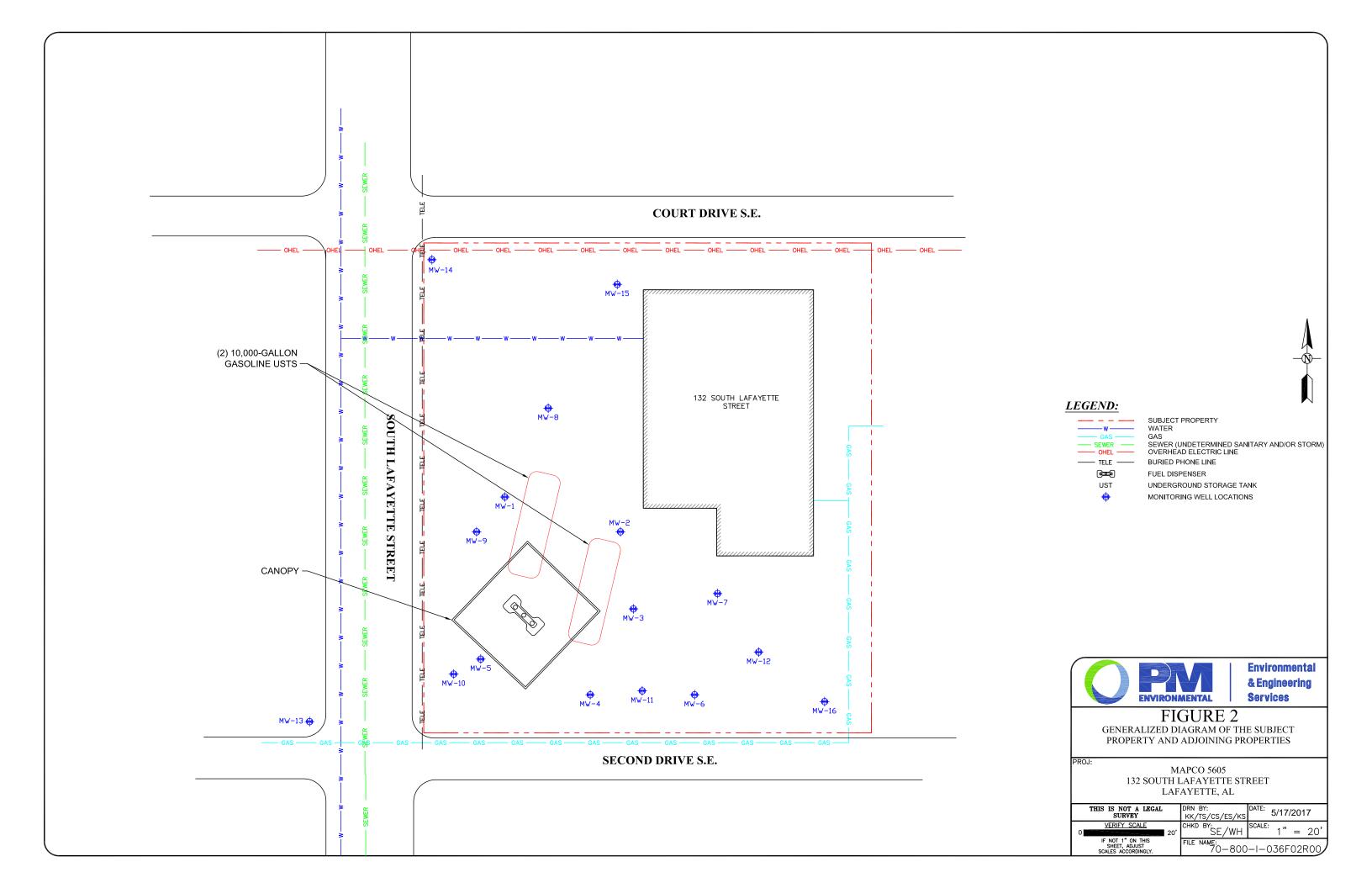
	THIS IS NOT A LEGAL SURVEY	
	VERIFY SCALE	
0	IF NOT 1" ON THIS SHEET, ADJUST SCALES ACCORDINGLY.	11-

ORN BY: DATE: 5/17/2017

KK/TS/CS/ES/KS 5/17/2017

CHKD BY: SE/WH SCALE: 1": 2,00

FILE NAME: 70-800-I-036F01R00







#### LEGEND:

— - - SUBJECT PROPERTY

500' RADIUS

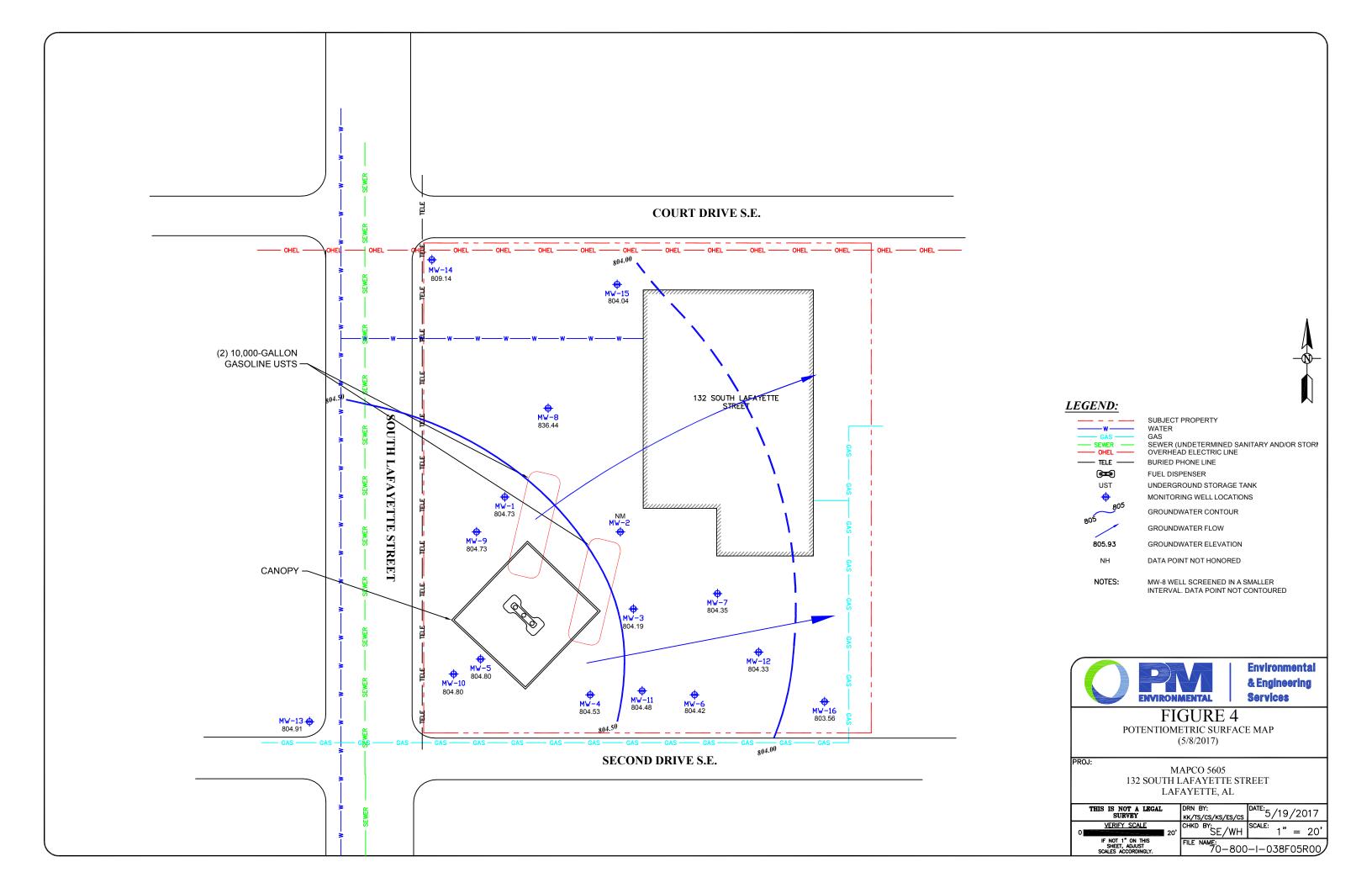


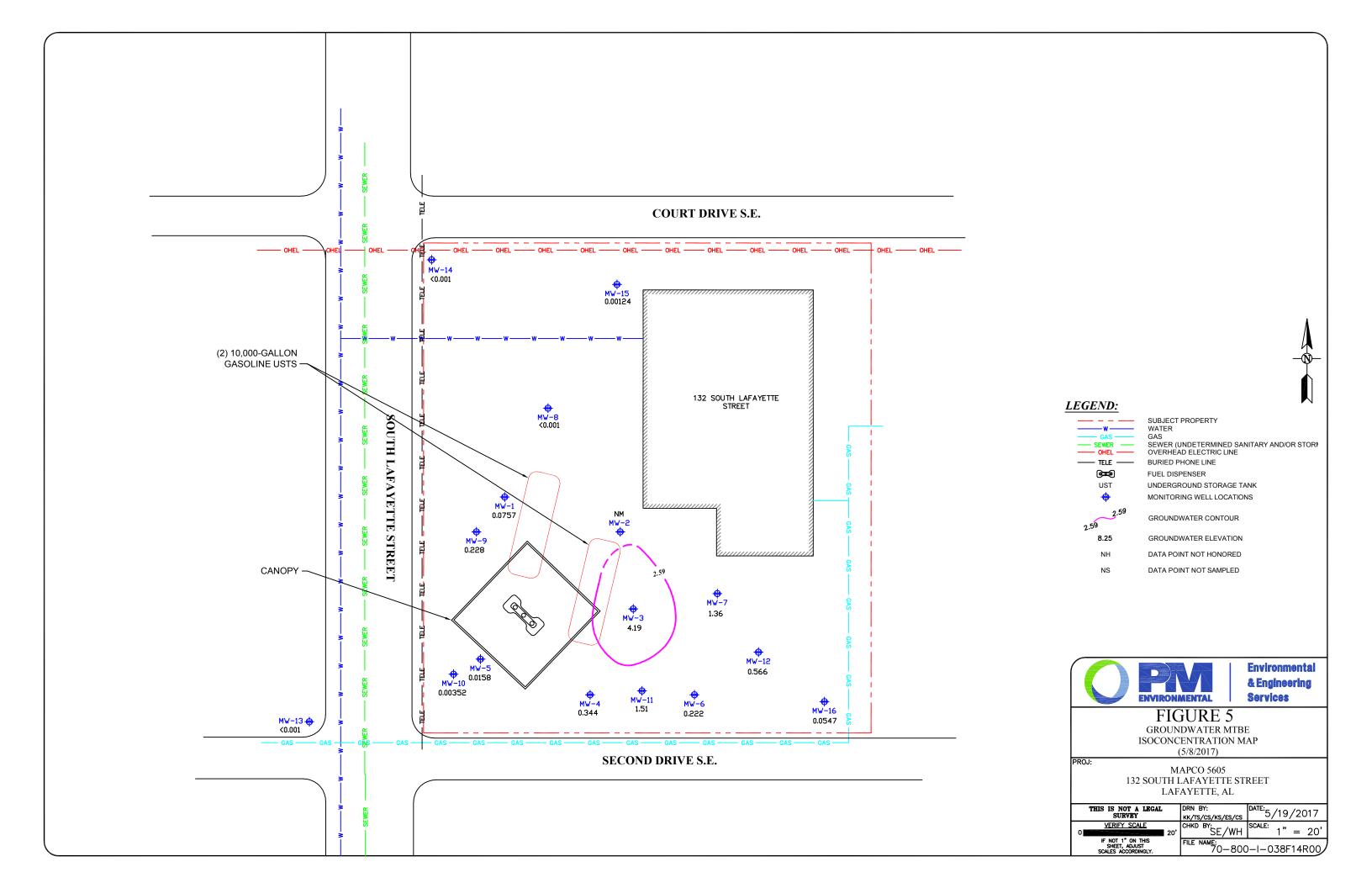
**Environmental** & Engineering Services

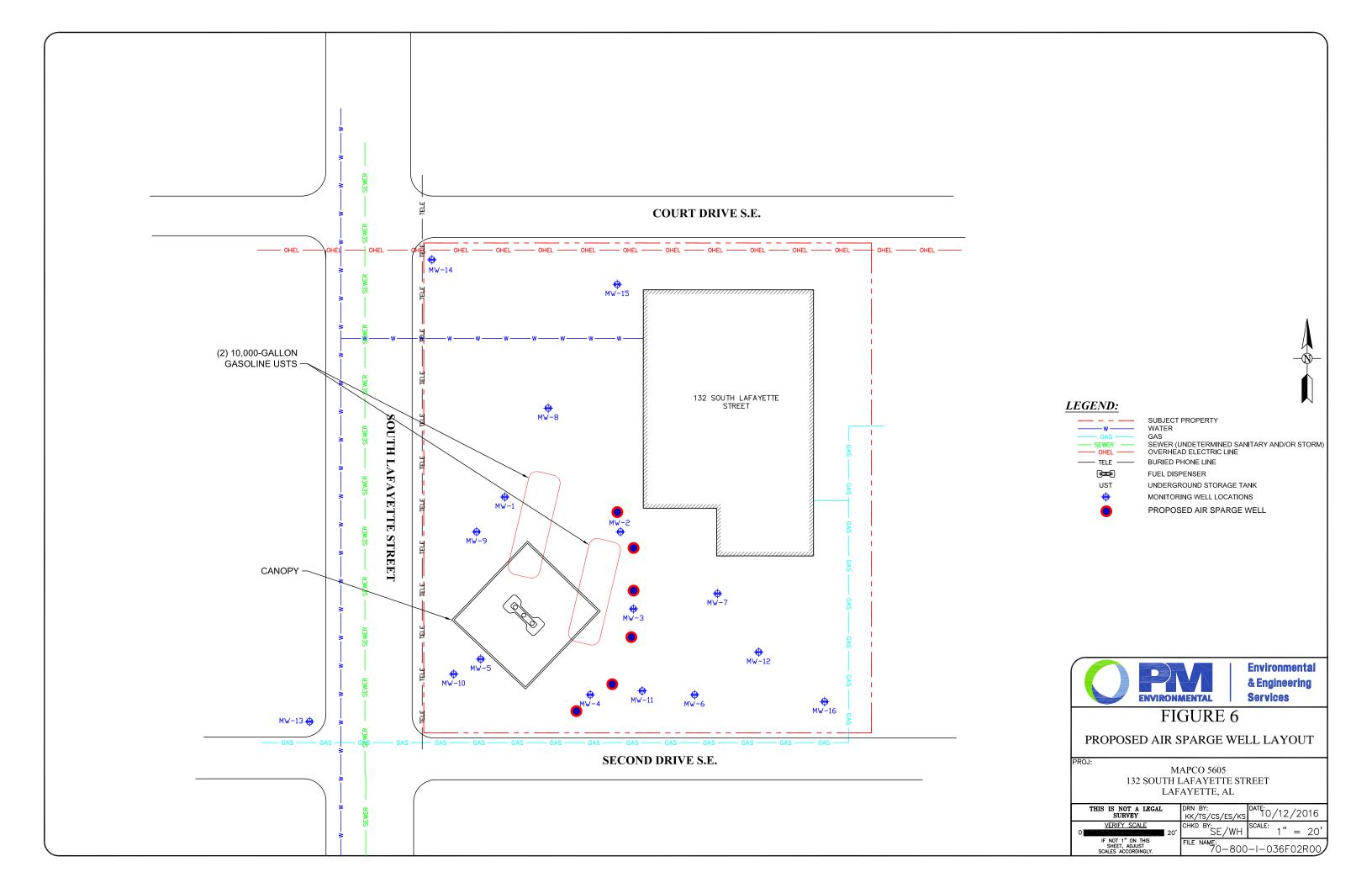
FIGURE 3
GENERALIZED DIAGRAM OF THE SUBJECT PROPERTY WITH 500' RADIUS

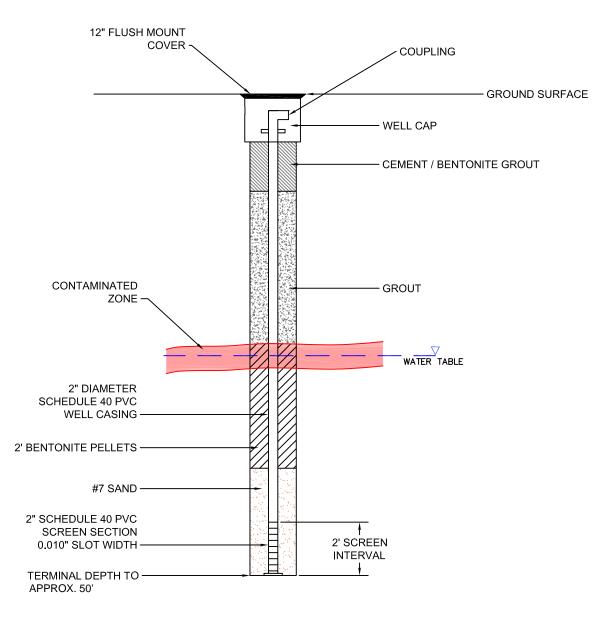
MAPCO 5605 132 SOUTH LAFAYETTE STREET LAFAYETTE, AL

THIS IS NOT A LEGAL SURVEY	DRN BY: KK/TS/CS/ES/KS/TL	DATE: 5/17/2017
0 120'	CHKD BY: SE/WH	SCALE: 1" = 120'
IF NOT 1" ON THIS SHEET, ADJUST SCALES ACCORDINGLY.	FILE NAME: 70-800	-I-039F03R00









#### **LEGEND:**



SAND CEMENT / BENTONITE GROUT BENTONITE PELLETS GROUT





**Environmental** & Engineering Services

## FIGURE 7

TYPICAL AIR SPARGE WELL

PROJ:

 ${\rm MAPCO}~5605$ 132 SOUTH LAFAYETTE STREET LAFAYETTE, AL

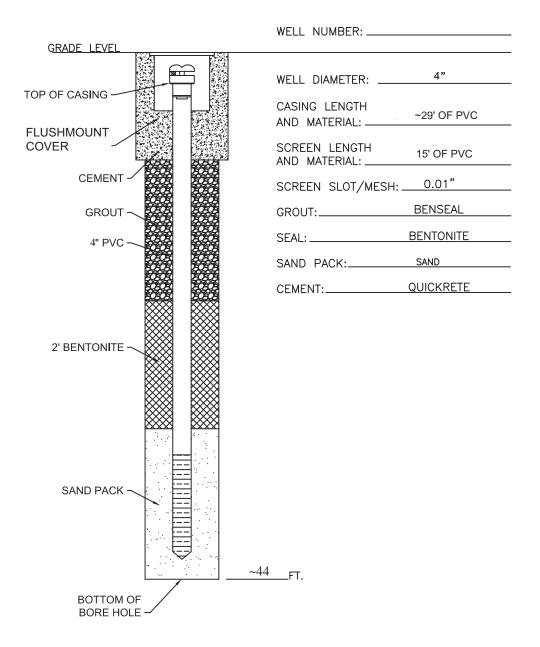
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	IF NOT 1" ON THIS	

DATE: 5/17/2017 DRN BY: KK/MW/KK/KS CHKD BY: WH NTS



70-800-I-040

### TYPICAL EXTRACTION WELL INSTALLATION DIAGRAM





**Environmental** & Engineering Services

#### FIGURE 8

TYPICAL RECOVERY WELL INSTALLATION DIAGRAM

PROJ:

MAPCO 5605 132 SOUTH LAFAYETTE STREET LAFAYETTE, AL

THIS IS NOT A LEGAL SURVEY	DRN BY:	MW	DATE:	5/17/2017
0 NTS	CHKD BY:	WH	SCALE:	NTS
IF NOT 1" ON THIS SHEET, ADJUST SCALES ACCORDINGLY.	FILE NAME: 70-800-I-040			

# Appendix A



# TABLE 1 SUMMARY OF SOIL ANALYTICAL DATA MAPCO #5605 (DFM #183) 132 LAFAYETTE STREET, LAFAYETTE, CHAMBERS COUNTY, ALABAMA

SAMPLE ID	DEPTH	DATE	BENZENE	TOLUENE	ETHYL BENZENE	TOTAL XYLENES	MTBE	NAPHTHALENE
			Concentrations in mg/Kg or ppm					
SB-1	14-16	11/16/2004	0.0011	ND	ND	0.013	0.01	NS
36-1	29-31		0.0043	0.017	0.00052	0.064	0.355	NS
SB-2	19-21	11/15/2004	0.0012	0.0083	ND	0.0325	0.006	NS
36-2	29-31		0.0011	ND	ND	ND	0.0560	NS
SB-3	9-10	11/15/2004	0.0014	ND	ND	ND	ND	NS
36-3	29-31		0.0014	0.005	ND	0.020	0.015	NS
MW-13	24-26	11/17/2004	0.00100	ND	ND	ND	ND	NS
14144-12	29-31		0.0011	ND	ND	ND	ND	NS
MW-14	19-21	11/16/2004	0.0010	ND	ND	ND	ND	NS
141 44 - 14	29-31		0.0010	ND	ND	0.0104	ND	NS
MW-15	14-16	11/16/2004	0.0011	ND	ND	0.0054	ND	NS
10100-13	29-31		0.0011	ND	ND	ND	ND	NS
MW-16	19-21	11/16/2004	ND	ND	ND	ND	ND	NS
141 44 - 10	29-31	11/10/2004	0.00510	ND	ND	0.019	0.009	NS
ARBCA SSTLs		68.3	3180	1480	1860	61.3	-	

NOTES: 1. ID - Identification; mg/kg - millgrams per kilogram; ppm - parts per million

- 2. ARBCA SSTLs Alabama Risk Based Corrective Action Site Specific Target Levels
- 3. Bolded and italicized values indicate potential exceendacnes of the ISLs where the detection limit is greater than the ISL.
- 4. ND= Non Detect; NS= Not Sampled
- 5. The data above was collected by others and presented as found on ADEM's E-File system

#### SUMMARY OF WELL CONSTRUCTION , POTENTIOMETRIC SURFACE ELEVATION, AND GROUNDWATER ANALYTICAL DATA MAPCO #5605 (DFM #183)

Date	Depth to Water	Free Product Thickness	Potentiometric Surface Elevation	Benzene	Toluene	Ethyl- benzene	Total Xylenes	Total BTEX	MTBE	Naphthalene	Lead
	feet below TOC	Feet	feet above msl				Concentrati	ons in mg/L			
MW-1	Di	ate of Installation	on	•	1994		Size of Well			2"	
14144-1	TOC Ele	vation in feet al	oove msl:	839	0.73	Screen	ed Interval in fe	et bgs:		29.0-44.0	
09/22/94				0.110	0.026	0.003	0.140	0.279			
12/18/95				0.500	0.008	ND	0.200	0.708			
07/31/96	34.98		804.85	0.130	ND	0.014	0.057	0.201			
11/23/04	36.15		803.68	0.0108	0.0077	NS	NS	0.0185	0.173		NS
10/12/06	35.44		804.39	0.230	NS	NS	0.021	0.251	0.220		0.0063
08/07/07	36.85		802.98	0.035	NS	NS	NS	0.035	0.900		NS
05/20/08	38.19		801.64	NS	NS	NS	NS	NS	0.900		NS
08/28/08	38.19		801.64	NS	NS	NS	NS	NS	NS	NS	NS
02/25/09	37.78	ND	802.05	NS	NS	NS	NS	NS	NS	NS	NS
02/23/10	32.49	ND	807.34	NS	NS	NS	NS	NS	NS	NS	NS
05/19/10	31.87	ND	807.96	NS	NS	NS	NS	NS	NS	NS	NS
05/23/11	34.89	ND	804.94	< 0.050	< 0.050	< 0.050	< 0.150	< 0.30	2.230		NS
12/13/11	35.63	ND	804.20	NS	NS	NS	NS	NS	NS	NS	NS
03/15/12	36.46	ND	803.37	< 0.001	< 0.005	< 0.005	< 0.005		1.50		NS
04/19/12	35.97	ND	803.86	NS	NS	NS	NS	NS	NS	NS	NS
08/22/12	36.00	ND	803.83	< 0.001	<0.005	<0.005	< 0.005	< 0.016	2.60		0.00434
01/22/13	37.67	ND	802.16	< 0.001	<0.005	<0.005	<0.005	< 0.016	0.79		NS
04/09/13	36.55	ND	803.28	< 0.001	< 0.005	< 0.005	< 0.005	< 0.016	2.2		NS
09/04/13	34.83	ND	804.90	< 0.001	< 0.005	< 0.005	< 0.005	< 0.016	1.2		NS
11/12/13	35.23	ND	804.50	<0.005	<0.005	<0.005	<0.005	< 0.02	1.9		NS
07/22/14	34.09	ND	805.74	<0.001	<0.005	<0.005	<0.005	<0.016	1.5		NS
10/21/14	34.54	ND	805.29	<0.01	<0.05	<0.05	<0.05	<0.16	2.0		NS
09/21/15	34.89	ND	804.94	<0.001	<0.005	<0.001	<0.003	<0.010	1.29		NS
01/25/16	34.16	ND	805.67	<0.025	<0.125	<0.025	<0.075	<0.25	0.699		NS
05/03/16	32.33	ND	807.50	<0.001	<0.005	<0.001	< 0.003	<0.010	0.0312		NS
09/12/16	33.38	ND	806.45	<0.001	<0.005	<0.001	<0.003	<0.010	0.280		NS
01/24/17	35.58	ND	804.25	NS	NS	NS	NS	NS	NS	NS	NS
05/08/17	35.10	ND	804.73	<0.001	<0.001	<0.001	<0.003	<0.006	0.0757	<0.005	NS
		ARE	<b>SCA SSTLs</b>	1.46	131	169	113		2.59		

# SUMMARY OF WELL CONSTRUCTION , POTENTIOMETRIC SURFACE ELEVATION, AND GROUNDWATER ANALYTICAL DATA MAPCO #5605 (DFM #183)

Date	Depth to Water	Free Product Thickness	Potentiometric Surface Elevation	Benzene	Toluene	Ethyl- benzene	Total Xylenes	Total BTEX	MTBE	Naphthalene	Lead
	feet below TOC	Feet	feet above msl				Concentrati	ons in mg/L			
MW-2	D	ate of Installatio	on	Sept.	1994		Size of Well			2"	
	TOC Ele	vation in feet ab	oove msl:	838	3.97	Screen	ed Interval in fe	et bgs:		29.0-44.0	
09/22/94				0.470	0.860	2.300	15.000	18.630			
12/18/95				3.600	11.000	2.200	13.000	29.800			
07/31/96	34.31		804.66	2.060	7.800	1.850	9.800	21.510			
11/23/04	35.38		803.59	0.152	0.0486	0.0175	0.111	0.3291	2.650		ND
10/12/06	34.68		804.29	0.074	0.043	0.024	0.240	0.381	1.700		0.018
08/07/07	35.09		803.88	0.33	0.0099	0.0033	0.047	0.390	1.500		0.022
05/20/08	37.34		801.63	0.009	ND	ND	0.008	0.017	2.400		0.007
08/28/08	37.32		801.65	0.010	0.009	ND	0.030	0.049	2.700		0.037
02/25/09	37.09		801.88	ND	ND	ND	ND	ND	0.110		NS
02/23/10	31.87		807.10	0.014	< 0.005	< 0.005	< 0.005	0.014	1.700		NS
05/19/10	Car F	Parked Over	r Well	NS	NS	NS	NS	NS	NS	NS	NS
05/23/11	34.20		804.77	< 0.050	0.0114	< 0.050	<0.150	0.0114	2.84		NS
12/13/11	35.98		802.99	< 0.050	< 0.050	<0.050	<0.150	< 0.30	4.81		NS
03/15/12	35.76	ND	803.21	0.018	< 0.005	< 0.005	< 0.005	0.018	3.1		NS
04/19/12	35.26	ND	803.71	0.017	< 0.005	< 0.005	< 0.005	0.017	3.9		NS
08/22/12	35.21	ND	803.76	0.014	< 0.005	< 0.005	< 0.005	0.014	3.1		<0.001
01/22/13	37.00	ND	801.97	0.014	< 0.005	< 0.005	< 0.005	0.014	6.9		NS
01/22/13		Duplicate	·	0.011	< 0.005	<0.005	< 0.005	0.011	6.6		NS
0.4/00/4.0	36.00	, ND	802.97	<0.01	< 0.05	< 0.05	< 0.05	<0.16	4.3		NS
04/09/13		Duplicate	·	0.0095	<0.005	<0.005	< 0.005	0.0095	3.4		NS
09/04/13	34.15	ND	804.82	0.013	< 0.005	< 0.005	< 0.005	0.013	8.1		NS
11/12/13	34.62	ND	804.35	0.022	< 0.005	< 0.005	< 0.005	0.022	9.1		NS
07/22/14	33.50	ND	805.47	0.0042	<0.005	<0.005	< 0.005	0.0042	17.0		NS
10/21/14	33.84	ND	805.13	<0.05	<0.25	<0.25	<0.25	<0.8	13.0		NS
10/21/14		Duplicate	I .	0.009	< 0.005	<0.005	< 0.005	0.009	13.0		NS
09/21/15	34.22	, ND	804.75	0.00965	<0.005	<0.001	< 0.003	0.00965	11.9		NS
01/25/16	33.25	ND	805.72	<0.1	<0.5	<0.1	<0.3	<1.0	2.89		NS
05/03/16	31.80	ND	807.17	0.00405	<0.005	<0.001	<0.003	0.00405	14.6		NS
	32.69	ND	806.28	0.00424	<0.005	<0.001	0.00396	0.00820	5.72		NS
09/12/16		Duplicate		0.00395	<0.005	<0.001	<0.003	0.00395	6.04		NS
04/04/47	34.88	ND	804.09	<0.020	<0.020	<0.020	<0.060	<0.120	14.1		NS
01/24/17		Duplicate	•	<0.010	<0.010	<0.010	<0.010	<0.010	13.3		NS
05/08/17	NM	ND	838.97				ole - covere			•	
			CA SSTLs	0.65	129	91	175		2.59		

#### SUMMARY OF WELL CONSTRUCTION , POTENTIOMETRIC SURFACE ELEVATION, AND GROUNDWATER ANALYTICAL DATA MAPCO #5605 (DFM #183)

Date	Depth to Water	Free Product Thickness	Potentiometric Surface Elevation	Benzene	Toluene	Ethyl- benzene	Total Xylenes	Total BTEX	MTBE	Naphthalene	Lead
	feet below TOC	Feet	feet above msl					ions in mg/L			
MW-3		ate of Installatio		•	1994		Size of Well			2"	
	TOC Ele	vation in feet ab	ove msl:		3.77		ed Interval in fe			29.0-44.0	1
09/22/94				2.300	0.710	0.260	4.200	7.470			
12/18/95				2.000	1.200	0.330	3.700	7.230			
07/31/96	34.05 35.26		804.72	<b>1.320</b> 0.0729	1.640 0.0204	0.075	2.170	5.205 0.2454	4 220		
11/23/04 10/12/06	35.26		803.51 804.29	0.0729	0.0204	0.105 0.150	0.0471 0.030	0.2454	1.230 1.600		ND 0.057
08/07/07	34.42		804.29	0.038	< 0.050	0.180	0.030	0.258	4.200		0.037
05/20/08	37.17		801.60	0.012	ND	0.086	0.016	0.236	2.800		0.007
08/28/08	37.17		801.62	0.023	0.091	ND	0.030	0.139	3.900		0.061
02/25/09	36.89		801.88	0.032	ND	0.066	ND	0.098	3.300		NS
02/23/10	31.61		807.16	0.015	0.0053	<0.005	<0.005	0.0203	3.800		NS
05/19/10	30.32		808.45	0.017	0.0060	0.0065	<0.005	0.0295	1.800		NS
05/23/11	34.00		804.77	0.157	<0.10	<0.10	< 0.30	0.1570	7.520		NS
12/13/11	35.76		803.01	0.041	<0.100	<0.100	<0.300	0.0410	14.000		NS
03/15/12	35.55	ND	803.22	0.066	<0.005	<0.005	<0.005	0.066	11.0		NS
04/19/12	35.11	ND	803.66	0.055	<0.005	<0.005	<0.005	0.055	17.0		NS
08/22/12	35.01	ND	803.76	0.021	<0.005	<0.005	<0.005	0.021	5.7		1.86
	00.00	Duplicate	004.0=	<0.05	<0.25	<0.25	<0.25	<0.05	23		0.00141
01/22/13	36.80	ND	801.97	<0.1	<0.5	<0.5	<0.5	<1.6	27		NS
04/09/13	35.89 33.92	ND ND	802.88	<0.02	<0.1	<0.1 <0.025	<0.1 <0.025	<0.32 0.089	32 20		NS NS
09/04/13	33.92	Duplicate	804.85	0.089 0.1	<0.025 <0.005	<0.025	<0.025	0.089	16		NS NS
	34.41	ND	804.36	0.12	0.0057	<0.005	<0.005	0.126	40		NS
11/12/13	34.41	Duplicate	004.50	0.12	0.0057	<0.005	<0.005	0.120	47		NS
	33.29	ND	805.48	0.0098	<0.005	<0.005	<0.005	0.0098	34		NS
07/22/14	00.20	Duplicate	000.10	0.008	<0.005	<0.005	<0.005	0.008	37		NS
10/21/14	33.61	ND	805.16	<0.01	<0.05	< 0.05	<0.05	<0.16	37		NS
09/21/15	34.03	ND	804.74	0.0437	0.0124	0.00406	0.0287	0.0889	23.7		NS
09/21/15		Duplicate		0.0461	<0.125	<0.025	<0.075	0.0461	25.5		NS
01/25/16	33.51	ND	805.26	<0.2	1.0	<0.2	<0.6	1.0	4.7		NS
01/23/10		Duplicate		0.00332	<0.005	<0.001	<0.003	0.00332	4.85		NS
05/03/16	31.56	ND	807.21	0.00297	<0.005	<0.001	<0.003	0.00297	5.29		NS
	00 = :	Duplicate	000	0.00297	<0.005	<0.001	<0.003	0.00297	5.51		NS
09/12/16	32.51	ND	806.26	0.0134	0.0176	0.0523	<1.5	0.08330	8.25		NS
01/24/17	34.64	ND ND	804.13	<0.020	<0.020	<0.020	<0.060	<0.120	13.1		NS NS
05/08/17	34.28	Duplicate	804.49	0.00368	<0.001	<0.001	<0.003	0.00368	4.18	<0.005	NS NS
			CA SSTLs	0.00377 <b>1.46</b>	<0.001 <b>131</b>	<0.001 <b>169</b>	<0.003 <b>113</b>	0.00377	4.19 2.59	<0.005	NS 
		ARE	OA 001L5	1.40	131	109	113		2.39		

#### SUMMARY OF WELL CONSTRUCTION , POTENTIOMETRIC SURFACE ELEVATION, AND GROUNDWATER ANALYTICAL DATA MAPCO #5605 (DFM #183)

Date	Depth to Water	Free Product Thickness	Potentiometric Surface Elevation	Benzene	Toluene	Ethyl- benzene	Total Xylenes	Total BTEX	MTBE	Naphthalene	Lead
	feet below TOC	ate of Installation	feet above msl	Cont	1994		Size of Well	ons in mg/L		2"	
MW-4				•						_	
		vation in feet al	oove msl:	838			ed Interval in fe			28.0-43.0	
09/22/94				1.200	0.790	0.100	3.400	5.490			
12/18/95				2.300	1.400	0.270	1.300	5.270			
07/31/96	33.98		804.85	1.100	0.487	0.114	0.608	2.309			
11/23/04	38.26		800.57	0.0125	0.0193	0.0015	0.0213	0.0546	0.256		ND
10/12/06	34.48		804.35	0.012	0.0085	0.0018	0.0087	0.031	0.420		0.032
08/07/07	35.92		802.91	0.023	0.0064	0.0059	0.0100	0.045	0.270		0.009
05/20/08	37.25		801.58	0.014	ND	0.00088	0.0036	0.018	0.130		ND
08/28/08	37.23		801.60	0.012	0.00086	ND	0.0050	0.018	0.170		0.008
02/22/09	36.93		801.90	NS	NS	NS	NS	NS	NS	NS	NS
02/23/10	31.57	ND	807.26	NS	NS	NS	NS	NS	NS	NS	NS
05/19/10	30.98	ND	807.85	NS	NS	NS	NS	NS	NS	NS	NS
05/23/11	34.03	ND	804.80	0.00042	< 0.002	< 0.002	< 0.002	0.00042	1.330		NS
05/20/08	37.25		801.58	0.014	ND	0.00088	0.0036	0.018	0.13		ND
08/28/08	37.23		801.60	0.012	0.00086	ND	0.0050	0.018	0.17		0.008
05/23/11	34.03	ND	804.80	0.00042	< 0.002	< 0.002	< 0.002	0.00042	1.33		NS
12/13/11	35.71	ND	803.12	NS	NS	NS	NS	NS	NS	NS	NS
03/15/12	35.61	ND	803.22	< 0.005	< 0.005	< 0.005	< 0.005		1.70		NS
04/19/12	35.18	ND	803.65	NS	NS	NS	NS	NS	NS	NS	NS
08/22/12	35.04	ND	803.79	<0.001	< 0.005	< 0.005	< 0.005	<0.016	2.1		< 0.001
01/22/13	36.84	ND	801.99	<0.001	< 0.005	< 0.005	< 0.005	< 0.016	2.5		NS
04/09/13	35.88	ND	802.95	<0.01	< 0.05	< 0.05	< 0.05	<0.16	2.7		NS
09/04/13	33.95	ND	804.88	<0.001	< 0.005	< 0.005	< 0.005	< 0.016	2.6		NS
11/12/13	34.40	ND	804.43	<0.005	<0.005	<0.005	<0.005	<0.02	2.6		NS
07/22/14	33.33	ND	805.50	<0.001	<0.005	<0.005	<0.005	<0.016	2.6		NS
10/21/14	33.62	ND	805.21	<0.01	< 0.05	< 0.05	< 0.05	<0.16	4.0		NS
09/21/15	34.05	ND	804.78	<0.001	<0.005	<0.001	<0.003	<0.010	2.79		NS
01/25/16	33.37	ND	805.46	<0.050	<0.25	<0.050	<0.150	<0.5	1.97		NS
05/03/16	31.54	ND	807.29	<0.001	<0.005	<0.001	<0.003	<0.010	1.26		NS
09/12/16	32.09	ND	806.74	<0.001	<0.005	<0.001	0.00376	0.00376	3.08		NS
01/24/17	34.74	ND	804.09	<0.001	<0.001	<0.001	<0.003	<0.006	0.714		NS
05/08/17	34.30	ND	804.53	<0.001	<0.001	<0.001	<0.003	<0.006	0.344	<0.005	NS
		ARE	BCA SSTLs	1.46	131	169	113		2.59		

#### SUMMARY OF WELL CONSTRUCTION , POTENTIOMETRIC SURFACE ELEVATION, AND GROUNDWATER ANALYTICAL DATA MAPCO #5605 (DFM #183)

Date	Depth to Water	Free Product Thickness	Potentiometric Surface Elevation	Benzene	Toluene	Ethyl- benzene	Total Xylenes	Total BTEX	MTBE	Naphthalene	Lead
	feet below TOC	Feet	feet above msl	Mari	4005			ons in mg/L		2"	
MW-5		ate of Installation		Nov.			Size of Well				
	TOC Ele	vation in feet ab	oove msl:	839	0.49	Screen	ed Interval in fe	eet bgs:	1	28.0-38.0	
09/22/94											
12/18/95				2.300	0.600	0.022	0.680	3.602			
07/31/96	34.38		805.11	1.100	0.053	0.147	0.328	1.628			
11/23/04	35.75		803.74	0.0527	0.123	0.0025	0.0244	0.203	0.096		ND
10/12/06	34.95		804.54	0.073	0.017	0.0018	0.024	0.116	0.980		0.140
08/07/07	36.20		803.29	0.012	ND	ND	0.0033	0.015	1.800		0.120
05/20/08	37.12		802.37	NS	NS	NS	NS	NS	NS	NS	NS
08/28/08	37.49		802.00	NS	NS	NS	NS	NS	NS	NS	NS
02/25/09	37.43		802.06	NS	NS	NS	NS	NS	NS	NS	NS
02/23/10	31.73	ND	807.76	NS	NS	NS	NS	NS	NS	NS	NS
05/19/10	31.03	ND	808.46	NS	NS	NS	NS	NS	NS	NS	NS
05/23/11	34.49	ND	805.00	< 0.050	< 0.050	< 0.050	<0.150	< 0.300	2.39		NS
12/13/11	35.11	ND	804.38	NS	NS	NS	NS	NS	NS	NS	NS
03/15/12	36.11	ND	803.38	< 0.005	0.0059	< 0.005	0.0074	0.0133	2.5		NS
04/19/12	35.61	ND	803.88	NS	NS	NS	NS	NS	NS	NS	NS
08/22/12	35.54	ND	803.95	< 0.001	< 0.005	< 0.005	< 0.005		2.0		0.005
01/22/13	37.19	ND	802.30			Insuffic	cient Water	to Obtain S	Sample		
04/09/13	36.25	ND	803.24	< 0.001	< 0.005	< 0.005	< 0.005	< 0.016	0.2		NS
09/04/13	34.36	ND	805.13	< 0.001	< 0.005	< 0.005	< 0.005	< 0.016	0.4		NS
11/12/13	34.82	ND	804.67	< 0.005	< 0.005	< 0.005	< 0.005	< 0.02	1.2		NS
07/22/14	33.62	ND	805.87	< 0.001	< 0.005	< 0.005	< 0.005	< 0.016	0.64		NS
10/21/14	34.10	ND	805.39	<0.005	<0.025	<0.025	<0.025	<0.08	0.89		NS
09/21/15	34.47	ND	805.02	<0.001	<0.005	<0.001	<0.003	<0.010	0.248		NS
01/25/16	33.52	ND	805.97	<0.001	<0.005	<0.001	<0.003	<0.010	0.040		NS
05/03/16	31.85	ND	807.64	< 0.001	< 0.005	< 0.001	< 0.003	< 0.010	0.0402		NS
09/12/16	32.94	ND	806.55	<0.001	<0.005	<0.001	< 0.003	<0.010	0.00235		NS
01/24/17	35.22	ND	804.27	NS	NS	NS	NS	NS	NS	NS	NS
05/08/17	34.69	ND	804.80	<0.001	<0.001	<0.001	<0.003	<0.006	0.0158	<0.005	NS
		ARE	BCA SSTLs	1.46	131	169	113		2.59		

#### SUMMARY OF WELL CONSTRUCTION , POTENTIOMETRIC SURFACE ELEVATION, AND GROUNDWATER ANALYTICAL DATA MAPCO #5605 (DFM #183)

Date	Depth to Water	Free Product Thickness	Potentiometric Surface Surface Elevation	Benzene	Toluene	Ethyl- benzene	Total Xylenes	Total BTEX	MTBE	Naphthalene	Lead
B 43 4 / O		ate of Installation		Nov.	1995		Size of Well	<b></b>		2"	
MW-6	TOC Ele	vation in feet al	oove msl:	837	7.56	Screen	ed Interval in fe	eet bgs:		29.0-44.0	
09/22/94											
12/18/95				2.000	0.380	0.230	6.800	9.41			
07/31/96	32.86		804.70	1.260	0.214	0.581	7.220	9.275			
11/23/04	34.86		802.70	0.168	0.0127	0.0842	0.0101	0.275	0.108		ND
10/12/06	33.33		804.23	0.093	0.013	0.0097	0.0062	0.122	0.160		0.0078
08/07/07	34.75		802.81	0.120	0.024	0.0150	0.0068	0.166	0.180		0.0094
05/20/08	35.97		801.59	0.019	ND	ND	0.0028	0.022	0.180		ND
08/28/08	35.99		801.57	0.018	ND	ND	ND	0.018	0.250		0.0210
02/25/09	35.74		801.82	NS	NS	NS	NS	NS	NS	NS	NS
02/23/10	30.39	ND	807.17	NS	NS	NS	NS	NS	NS	NS	NS
05/19/10	29.18	ND	808.38	NS	NS	NS	NS	NS	NS	NS	NS
05/23/11	32.84	ND	804.72	0.0081	< 0.002	< 0.002	<0.006	0.0081	0.138		NT
05/20/08	35.97		801.59	0.019	ND	ND	0.0028	0.022	0.180		ND
08/28/08	35.99		801.57	0.018	ND	ND	ND	0.018	0.250		0.0210
05/23/11	32.84	ND	804.72	0.0081	<0.002	< 0.002	<0.006	0.0081	0.138		NS
12/13/11	33.69	ND	803.87	NS	NS	NS	NS	NS	NS	NS	NS
03/15/12	34.39	ND	803.17	<0.005	<0.005	<0.005	<0.005		0.19		NS
04/19/12	34.00	ND	803.56	NS	NS	NS	NS	NS	NS	NS	NS
08/22/12	33.89	ND	803.67	0.0033	<0.005	<0.005	<0.005	0.0033	0.26		<0.001
01/22/13	35.67	ND	801.89	0.0028	<0.005	<0.005	<0.005	0.0028	0.25		NS
04/09/13	34.69	ND	802.87	0.0019	<0.005	<0.005	<0.005	0.0019	0.31		NS
09/04/13	32.76	ND	804.80	0.001	<0.005	<0.005	<0.005	0.001	0.33		NS
11/12/13	33.29	ND	804.27	NS	NS	NS	NS	NS	NS	NS	NS
07/22/14	32.11	ND	805.45	<0.001	<0.005	<0.005	<0.005	<0.016	0.31		NS
10/21/14	32.48	ND	805.08	<0.001	<0.005	<0.005	<0.005	<0.016	0.20		NS
09/21/15	32.90	ND	804.66	NS	NS	NS	NS	NS	NS	NS	NS
01/25/16	32.21	ND	805.35	NS	NS	NS	NS	NS	NS	NS	NS
05/03/16	30.38	ND	807.18	NS	NS	NS	NS	NS	NS	NS	NS
09/12/16	32.15	ND	805.41	NS	NS	NS	NS	NS	NS	NS	NS
01/24/17	33.60	ND	803.96	<0.001	<0.001	<0.001	<0.001	<0.006	0.251		NS
05/08/17	33.14	ND	804.42	<0.001	<0.001	<0.001	<0.003	<0.006	0.222	<0.005	NS
		ARE	<b>SCA SSTLs</b>	1.46	131	169	113		2.59		

#### SUMMARY OF WELL CONSTRUCTION , POTENTIOMETRIC SURFACE ELEVATION, AND GROUNDWATER ANALYTICAL DATA MAPCO #5605 (DFM #183)

Date	Depth to Water	Free Product Thickness	Potentiometric Surface Elevation	Benzene	Toluene	Ethyl- benzene	Total Xylenes	Total BTEX	MTBE	Naphthalene	Lead
	feet below TOC	Feet	feet above msl	A /	1005			ons in mg/L		0.11	
MW-7	D	ate of Installation	on		1995		Size of Well			2"	
141 4 4 - 1	TOC Ele	vation in feet al	oove msl:	837	7.92	Screen	ed Interval in fe	eet bgs:		28.0-43.0	
09/22/94						-					
12/18/95				1.400	0.700	0.140	2.600	4.840			
07/31/96	33.49		804.64	1.170	0.370	0.075	1.970	3.585			
11/23/04	34.72		803.41	0.0124	0.0032	ND	0.0075	0.023	0.447		ND
10/12/06	33.94		804.19	0.0062	ND	ND	ND	0.0062	0.180		ND
08/07/07	35.32		802.81	0.0063	ND	0.0017	0.0027	0.0107	0.150		ND
05/20/08	36.54		801.59	0.0019	ND	ND	ND	0.0019	0.220		ND
08/28/08	36.51		801.62	0.0017	0.00059	ND	0.0017	0.0040	0.300		0.120
02/25/09	36.32		801.81	NS	NS	NS	NS	NS	NS	NS	NS
02/23/10	Well o	overed by v	ehicle/	NS	NS	NS	NS	NS	NS	NS	NS
05/19/10	Could no	ot remove w	ell cover	NS	NS	NS	NS	NS	NS	NS	NS
05/23/11	33.43	ND	804.70	< 0.010	< 0.010	< 0.010	< 0.030	<0.10	0.4830		NS
12/13/11	33.87	ND	804.26	NS	NS	NS	NS	NS	NS	NS	NS
03/15/12	34.94	ND	803.19	< 0.005	< 0.005	< 0.005	< 0.005		1.3		NS
04/19/12	34.50	ND	803.63	NS	NS	NS	NS	NS	NS	NS	NS
08/22/12	34.46	ND	803.67	0.0021	< 0.005	<0.005	< 0.005	0.0021	1.1		< 0.001
01/22/13	36.24	ND	801.89	0.0029	< 0.005	<0.005	<0.005	0.0029	1.6		NS
04/09/13	35.04	ND	802.88	0.0039	<0.005	< 0.005	<0.005	0.0039	2.7		NS
09/04/13	33.16	ND	804.76	0.0022	< 0.005	< 0.005	< 0.005	0.0022	1.5		NS
11/12/13	33.72	ND	804.20	<0.005	<0.005	< 0.005	<0.005	<0.02	2.5		NS
07/22/14	32.49	ND	805.43	0.0022	< 0.005	<0.005	<0.005	0.0022	2.2		NS
10/21/14	32.92	ND	805.00	<0.005	<0.025	<0.025	<0.025	<0.08	1.4		NS
09/21/15	33.31	ND	804.61	0.00141	<0.005	<0.001	<0.003	0.00141	1.94		NS
01/25/16	32.22	ND	805.70	0.00152	< 0.005	<0.001	<0.003	0.00152	2.97		NS
05/03/16	30.80	ND	807.12	<0.001	<0.005	<0.001	<0.003	<0.010	2.02		NS
09/12/16	31.82	ND	806.10	<0.001	<0.005	<0.001	<0.003	<0.010	1.08		NS
01/24/17	33.97	ND	803.95	0.00197	<0.001	<0.001	<0.003	0.00197	1.97		NS
05/08/17	33.57	ND	804.35	<0.001	<0.001	<0.001	<0.003	<0.006	1.36	<0.005	NS
		ARE	SCA SSTLs	1.46	131	169	113		2.59		

#### SUMMARY OF WELL CONSTRUCTION , POTENTIOMETRIC SURFACE ELEVATION, AND GROUNDWATER ANALYTICAL DATA MAPCO #5605 (DFM #183)

Date	Depth to Water	Free Product Thickness	Potentiometric Surface Elevation	Benzene	Toluene	Ethyl- benzene	Total Xylenes	Total BTEX	MTBE	Naphthalene	Lead
	feet below TOC	Feet	feet above msl		4000			ons in mg/L		0.11	
MW-8		ate of Installation		•	1996		Size of Well			2"	
10100	TOC Ele	vation in feet al	oove msl:	839	9.60	Screen	ed Interval in fe	eet bgs:		2.5-4.0	
09/22/94											
12/18/95											
07/31/96	3.51		804.49	0.396	0.011	0.120	0.331	0.858			
11/23/04	3.62		803.40	ND	ND	ND	ND	ND	0.0209		ND
10/12/06	3.54		804.20	0.140	ND	ND	0.017	0.157	0.082		0.0064
08/07/07	3.67		802.83	0.110	ND	ND	0.0087	0.119	0.089		ND
05/20/08	3.80		801.60	NS	NS	NS	NS		NS	NS	NS
08/28/08	3.79		801.65	0.0011	ND	ND	ND	0.001	0.019		0.0078
02/25/09	3.76		801.92	NS	NS	NS	NS		NS	NS	NS
02/23/10	3.21	ND	807.41	NS	NS	NS	NS	NS	NS	NS	NS
05/19/10	3.12	ND	808.39	NS	NS	NS	NS	NS	NS	NS	NS
05/23/11	0.00	ND	839.60	< 0.001	< 0.001	< 0.001	< 0.003	< 0.006	< 0.001		NS
12/13/11	0.00	ND	839.60	NS	NS	NS	NS	NS	NS	NS	NS
03/15/12	3.50	ND	836.17	NS	NS	NS	NS	NS	NS	NS	NS
04/19/12	3.73	ND	835.87	NS	NS	NS	NS	NS	NS	NS	NS
08/22/12	0.50	ND	839.10	< 0.001	< 0.005	< 0.005	< 0.005	< 0.016	< 0.001		0.125
01/22/13	1.77	ND	837.83	< 0.001	< 0.005	< 0.005	< 0.005	<0.016	< 0.001		NS
04/09/13	3.71	ND	835.89			Insuffic	cient Water	to Obtain S	Sample		
09/03/13	3.19	ND	836.41	< 0.001	< 0.005	< 0.005	< 0.005	< 0.016	< 0.001		NS
11/12/13	1.57	ND	838.03	NS	NS	NS	NS	NS	NS	NS	NS
07/22/14	3.60	ND	836.00	< 0.001	< 0.005	< 0.005	< 0.005	<0.016	0.0059		NS
10/21/14	3.76	ND	835.84	< 0.001	< 0.005	< 0.005	< 0.005	< 0.016	< 0.001		NS
09/21/15		well dry	•	NS	NS	NS	NS	NS	NS	NS	NS
01/25/16	3.14	ND	836.46	NS	NS	NS	NS	NS	NS	NS	NS
05/03/16	3.02	ND	836.58	NS	NS	NS	NS	NS	NS	NS	NS
09/12/16	3.49	ND	836.11	NS	NS	NS	NS	NS	NS	NS	NS
01/24/17	3.53	ND	836.07	NS	NS	NS	NS	NS	NS	NS	NS
05/08/17	3.16	ND	836.44	<0.001	<0.001	<0.001	<0.003	<0.006	<0.001	<0.005	NS
		ARE	SCA SSTLs	1.46	131	169	113		2.59		

#### SUMMARY OF WELL CONSTRUCTION , POTENTIOMETRIC SURFACE ELEVATION, AND GROUNDWATER ANALYTICAL DATA MAPCO #5605 (DFM #183)

Date	Depth to Water	Free Product Thickness	Potentiometric Surface Elevation	Benzene	Toluene	Ethyl- benzene	Total Xylenes	Total BTEX	MTBE	Naphthalene	Lead
	feet below TOC	Feet	feet above msl			1	Concentrati	ons in mg/L			
MW-9	Da	ate of Installation	on	July	1996		Size of Well			2"	
INIAA-9	TOC Elev	vation in feet al	bove msl:	839	9.67	Screen	ed Interval in fe	eet bgs:		25.0-40.0	
09/22/94											
12/18/95											
07/31/96	34.74		804.93	0.412	0.007	0.070	0.199	0.688			
11/23/04	35.98		803.69	0.0922	0.166	0.0023	0.0398	0.3003	0.212		ND
10/12/06	35.24		804.43	0.190	ND	0.0033	0.010	0.203	0.500		0.043
08/07/07	36.68		802.99	0.011	0.0056	0.0052	0.0076	0.029	0.420		0.110
05/20/08	37.99		801.68	NS	NS	NS	NS		NS	NS	NS
08/28/08	38.02		801.65	0.0045	ND	ND	ND	0.0045	1.100		ND
02/25/09	37.59		802.08	NS	NS	NS	NS		NS	NS	NS
02/23/10	32.14	ND	807.53	NS	NS	NS	NS	NS	NS	NS	NS
05/19/10	31.34	ND	808.33	NS	NS	NS	NS	NS	NS	NS	NS
05/23/11	34.72	ND	804.95	< 0.10	<0.10	<0.10	< 0.30	< 0.60	8.24		NS
12/13/11	36.52	ND	803.15	< 0.100	<0.100	<0.100	< 0.300	< 0.600	5.38		NS
03/15/12	36.39	ND	803.28	< 0.005	< 0.005	< 0.005	< 0.005		4.4		NS
04/19/12	35.86	ND	803.81	< 0.001	< 0.005	< 0.005	< 0.005		2.9		NS
08/22/12	35.78	ND	803.89	<0.001	<0.001	<0.005	<0.005	<0.016	2.9		0.00493
01/22/13	37.48	ND	802.19	<0.001	<0.005	<0.005	<0.005	<0.016	1.1		NS
04/09/13	36.44	ND	803.23	<0.001	<0.005	<0.005	<0.005	<0.016	1.6		NS
09/04/13	34.62	ND	805.05	<0.001	<0.005	<0.005	<0.005	<0.016	2.5		NS
11/12/13	35.06	ND	804.61	<0.005	<0.005	<0.005	<0.005	<0.02	4.9		NS
07/22/14	33.89	ND	805.78	<0.001	<0.005	<0.005	<0.005	<0.016	1.5		NS
10/21/14	34.37	ND	805.30	<0.001	<0.005	<0.005	<0.005	<0.016	3.2		NS
09/21/15	34.70	ND	804.97	<0.001	<0.005	<0.001	<0.003	<0.010	1.61		NS
01/25/16	33.92	ND	805.75	<0.001	<0.005	<0.001	<0.003	<0.010	0.388		NS
05/03/16	32.17	ND	807.50	<0.001	<0.005	<0.001	<0.003	<0.010	0.0705		NS
09/12/16	33.19	ND	806.48	<0.001	<0.005	<0.001	<0.003	<0.010	0.445		NS
01/24/17	35.42	ND	804.25	NS	NS	NS	NS	NS	NS	NS	NS
05/08/17	34.94	ND	804.73	<0.001	<0.001	<0.001	<0.003	<0.006	0.2280	<0.005	NS
		ARE	BCA SSTLs	1.46	131	169	113		2.59		

#### SUMMARY OF WELL CONSTRUCTION , POTENTIOMETRIC SURFACE ELEVATION, AND GROUNDWATER ANALYTICAL DATA MAPCO #5605 (DFM #183)

Date	Depth to Water	Free Product Thickness	Potentiometric Surface Elevation	Benzene	Toluene	Ethyl- benzene	Total Xylenes	Total BTEX	MTBE	Naphthalene	Lead
	feet below TOC	Feet	feet above msl				Concentrati	ons in mg/L			
MW-10	Da	ate of Installation	on	-	1996		Size of Well			2"	
14144-10	TOC Elev	vation in feet al	oove msl:	839	).57	Screen	ed Interval in fe	eet bgs:		25.0-40.0	
09/22/94											
12/18/95											
07/31/96	34.49		805.08	0.116	0.007	0.063	0.108	0.294			
11/23/04	35.71		803.86	0.104	0.242	0.0028	0.0401	0.389	0.188		ND
10/12/06	35.04		804.53	0.051	ND	ND	0.1400	0.191	0.200		0.031
08/07/07	36.52		803.05	0.0014	ND	ND	0.0024	0.0038	0.820		0.036
05/20/08	37.94		801.63	0.0012	ND	ND	ND	0.0012	3.000		0.250
08/28/08	37.91		801.66	NS	NS	NS	NS		NS	NS	NS
02/25/09	37.47		802.10	ND	ND	ND	ND		6.300		NS
02/23/10	31.73	ND	807.84	<0.005	<0.005	<0.005	<0.005	< 0.02	1.800		NS
05/19/10	30.73	ND	808.84	<0.005	< 0.005	< 0.005	<0.005	< 0.02	2.000		NS
05/23/11	34.58	ND	804.99	<0.010	< 0.010	< 0.010	< 0.030	< 0.060	0.695		NS
12/13/11	36.43	ND	803.14	<0.010	< 0.010	< 0.010	< 0.030	< 0.060	0.863		NS
03/15/12	36.19	ND	803.38	<0.005	<0.005	<0.005	<0.005		1.0		NS
04/19/12	35.69	ND	803.88	<0.001	<0.005	<0.005	< 0.005		1.2		NS
08/22/12	35.62	ND	803.95	<0.001	<0.005	<0.005	<0.005	<0.016	0.74		0.00801
01/22/13	37.39	ND	802.18	<0.001	<0.005	<0.005	<0.005	<0.016	0.19		NS
04/09/13	36.29	ND	803.28	<0.001	<0.005	<0.005	<0.005	<0.016	0.16		NS
09/04/13	34.45	ND	805.12	<0.001	<0.005	<0.005	<0.005	<0.016	0.36		NS
11/12/13	34.89	ND	804.68	<0.005	<0.005	<0.005	<0.005	<0.02	0.24		NS
07/22/14	33.69	ND	805.88	<0.001	<0.005	<0.005	<0.005	<0.016	0.05		NS
10/21/14	34.18	ND	805.39	<0.001	<0.005	<0.005	<0.005	<0.016	0.019		NS
09/21/15	34.55	ND	805.02	NS	NS	NS	NS	NS	NS	NS	NS
05/03/16	31.92	ND	807.65	NS	NS	NS	NS	NS	NS	NS	NS
09/12/16	32.85	ND	806.72	NS	NS	NS	NS	NS	NS	NS	NS
01/24/17	35.28	ND	804.29	NS	NS	NS	NS	NS	NS	NS	NS
05/08/17	34.77	ND	804.80	<0.001	<0.001	<0.001	<0.003	<0.006	0.00352	<0.005	NS
		ARE	BCA SSTLs	1.46	131	169	113		2.59		

#### SUMMARY OF WELL CONSTRUCTION , POTENTIOMETRIC SURFACE ELEVATION, AND GROUNDWATER ANALYTICAL DATA MAPCO #5605 (DFM #183)

Date	Depth to Water	Free Product Thickness	Potentiometric Surface Elevation	Benzene	Toluene	Ethyl- benzene	Total Xylenes	Total BTEX	MTBE	Naphthalene	Lead
	feet below TOC	Feet	feet above msl		1000		Concentrati	ons in mg/L		0.11	
MW-11	D	ate of Installation	on	-	1996		Size of Well			2"	
14144-11	TOC Ele	vation in feet al	oove msl:	838	3.38	Screen	ed Interval in fe	eet bgs:		25.0-40.0	
09/22/94											
12/18/95											
07/31/96	33.71		804.67	0.974	0.078	1.900	2.790	5.742			
11/23/04	36.25		802.13	0.0292	0.0046	0.0017	0.0079	0.0434	0.314		ND
10/12/06	34.07		804.31	0.0095	ND	ND	0.0051	0.0146	0.610		0.019
08/07/07	35.51		802.87	0.0045	ND	0.0027	0.0063	0.0135	0.480		0.045
05/20/08	36.78		801.60	0.0057	ND	0.0012	0.0034	0.0103	0.420		ND
08/28/08	36.79		801.59	0.0094	ND	ND	ND	0.0094	0.640		0.160
02/25/09	36.51		801.87	NS	NS	NS	NS		NS	NS	NS
02/23/10	31.18	ND	807.20	NS	NS	NS	NS	NS	NS	NS	NS
05/19/10	30.59	ND	807.79	NS	NS	NS	NS	NS	NS	NS	NS
05/23/11	33.62	ND	804.76	<0.010	<0.010	<0.010	<0.030	<0.060	0.639		NS
12/13/11	35.76	ND	802.62	NS	NS	NS	NS	NS	NS	NS	NS
03/15/12	35.15	ND	803.23	<0.005	<0.005	<0.005	<0.005		0.72		NS
04/19/12	34.71	ND	803.67	NS	NS	NS	NS	NS	NS	NS	NS
08/22/12	34.62	ND	803.76	<0.001	<0.005	<0.005	<0.005	<0.016	0.93		0.00152
01/22/13	36.42	ND	801.96	< 0.001	<0.005	<0.005	<0.005	<0.016	0.85		NS
04/09/13	35.45	ND	802.93	<0.001	<0.005	<0.005	<0.005	<0.016	0.9		NS
09/04/13	33.51	ND	804.87	<0.005	<0.025	<0.025	<0.025	<0.08	0.61		NS
11/12/13	34.01	ND	804.37	<0.005	<0.005	<0.005	<0.005	<0.02	0.94		NS
07/22/14	32.84	ND	805.54	< 0.001	<0.005	<0.005	<0.005	<0.016	1.1		NS
10/21/14	33.21	ND	805.17	<0.001	<0.005	<0.005	<0.005	<0.016	1.1		NS
09/21/15	33.65	ND	804.73	<0.001	<0.005	<0.001	<0.003	<0.010	1.42		NS
01/25/16	33.13	ND	805.25	< 0.050	<0.25	<0.050	<0.15	<0.5	1.36		NS
05/03/16	31.14	ND	807.24	<0.001	<0.005	<0.001	<0.003	<0.010	1.00		NS
09/12/16	32.18	ND	806.20	<0.001	<0.005	<0.001	<0.003	<0.010	0.728		NS
01/24/17	34.34	ND	804.04	<0.001	<0.001	<0.001	<0.003	<0.006	1.60		NS
05/08/17	33.90	ND	804.48	<0.001	<0.001	<0.001	<0.003	<0.006	1.51	<0.005	NS
		ARE	SCA SSTLs	1.46	131	169	113		2.59		

#### SUMMARY OF WELL CONSTRUCTION , POTENTIOMETRIC SURFACE ELEVATION, AND GROUNDWATER ANALYTICAL DATA MAPCO #5605 (DFM #183)

Date	Depth to Water	Free Product Thickness	Potentiometric Surface Elevation	Benzene	Toluene	Ethyl- benzene	Total Xylenes	Total BTEX	MTBE	Naphthalene	Lead
	feet below TOC	Feet	feet above msl				Concentrati	ons in mg/L			
MW-12	Da	ate of Installation	on	July	1996		Size of Well			2"	
14144-17	TOC Elev	vation in feet al	oove msl:	837	7.49	Screen	ed Interval in fe	eet bgs:		25.0-40.0	
09/22/94											
12/18/95				-							
07/31/96	32.88		804.61	1.430	0.142	1.990	2.960	6.522			
11/23/04	34.10		803.39	0.107	0.0082	0.0036	0.0205	0.1393	0.202		ND
10/12/06	33.34		804.15	0.040	ND	0.0015	0.012	0.0535	0.280		0.0093
08/07/07	34.71		802.78	0.170	ND	0.0047	0.012	0.1867	0.360		0.0073
05/20/08	35.83		801.66	0.0072	ND	0.00059	0.0044	0.0122	0.320		ND
08/28/08	35.91		801.58	0.010	0.0028	ND	0.0100	0.0225	0.350		0.0250
02/25/09	35.74		801.75	NS	NS	NS	NS	NS	NS	NS	NS
02/23/10	30.38	ND	807.11	NS	NS	NS	NS	NS	NS	NS	NS
05/19/10	29.12	ND	808.37	0.011	<0.005	<0.005	<0.005	0.011	0.310		NS
05/23/11	32.84	ND	804.65	<0.005	<0.005	<0.005	<0.015	<0.030	0.303		NS
12/13/11	34.11	ND	803.38	NS	NS	NS	NS	NS	NS	NS	NS
03/15/12	34.37	ND	803.12	<0.005	<0.005	<0.005	<0.005		0.44		NS
04/19/12	33.91	ND	803.58	NS	NS	NS	NS	NS	NS	NS	NS
08/22/12	33.89	ND	803.60	0.0012	<0.005	<0.005	<0.005	0.0012	0.46		<0.001
01/22/13	35.71	ND	801.78	<0.001	<0.005	<0.005	<0.005	<0.016	0.4		NS
04/09/13	34.65	ND	802.84	<0.005	<0.025	<0.025	<0.025	<0.08	0.47		NS
09/04/13	32.75	ND	804.74	<0.005	<0.025	<0.025	<0.025	<0.08	0.80		NS
11/12/13	33.33	ND	804.16	< 0.005	<0.005	<0.005	<0.005	<0.02	0.51		NS
07/22/14	32.10	ND	805.39	0.0014	<0.005	<0.005	<0.005	0.0014	0.61		NS
10/21/14	32.51	ND	804.98	<0.001	<0.005	<0.005	<0.005	<0.016	0.47		NS
09/21/15	32.91	ND	804.58	NS	NS	NS	NS	NS	NS	NS	NS
01/25/16	32.21	ND	805.28	NS	NS	NS	NS	NS	NS	NS	NS
05/03/16	30.39	ND	807.10	NS	NS	NS	NS	NS	NS	NS	NS
09/12/16	32.83	ND	804.66	NS	NS	NS	NS	NS	NS	NS	NS
01/24/17	33.60	ND	803.89	<0.001	<0.001	<0.001	<0.003	<0.006	0.499		NS
05/08/17	33.16	ND	804.33	<0.001	<0.001	<0.001	<0.003	<0.006	0.566	<0.005	NS
		ARE	BCA SSTLs	1.46	131	169	113		2.59		

#### SUMMARY OF WELL CONSTRUCTION , POTENTIOMETRIC SURFACE ELEVATION, AND GROUNDWATER ANALYTICAL DATA MAPCO #5605 (DFM #183)

Date	Depth to Water	Free Product Thickness	Potentiometric Surface Elevation	Benzene	Toluene	Ethyl- benzene	Total Xylenes	Total BTEX	MTBE	Naphthalene	Lead
	feet below TOC	Feet	feet above msl				Concentrati	ons in mg/L			
MW-13	D	ate of Installation	on	11/17	/2004	Size	e and Type of V	Vell		2" Type II	
14144-12	TOC Ele	vation in feet al	oove msl:	842	2.05	Screen	ed Interval in fe	et bgs:		30.0-45.0	
11/23/04	39.75		802.30	ND	ND	ND	ND		ND		ND
10/12/06	38.44		803.61	ND	ND	ND	ND		ND		0.018
08/07/07	39.76		802.29	ND	ND	ND	ND		ND		0.090
05/20/08	43.25		798.80	ND	ND	ND	ND		ND		0.160
08/28/08	40.90		801.15	ND	ND	ND	ND		ND		0.005
02/25/09	40.06		801.99	NS	NS	NS	NS		NS	NS	NS
02/23/10	31.88	ND	810.17	NS	NS	NS	NS	NS	NS	NS	NS
05/19/10	33.71	ND	808.34	NS	NS	NS	NS	NS	NS	NS	NS
05/23/11		Inaccessible	9	NS	NS	NS	NS	NS	NS	NS	NS
12/13/11	34.58	ND	807.47	NS	NS	NS	NS	NS	NS	NS	NS
03/15/12	36.90	ND	805.15	< 0.005	<0.005	<0.005	< 0.005		< 0.005		NS
04/19/12	38.32	ND	803.73	NS	NS	NS	NS	NS	NS	NS	NS
08/22/12	38.41	ND	803.64	<0.001	<0.005	<0.005	< 0.005	< 0.016	< 0.001		0.00257
01/22/13	39.95	ND	802.10	<0.001	<0.005	< 0.005	< 0.005	< 0.016	<0.001		NS
04/09/13	38.73	ND	803.32	< 0.001	<0.005	<0.005	<0.005	<0.016	<0.001		NS
09/03/13	37.02	ND	805.03	< 0.001	<0.005	<0.005	< 0.005	<0.016	<0.001		NS
11/12/13	37.67	ND	804.38	NS	NS	NS	NS	NS	NS	NS	NS
07/22/14	36.32	ND	805.73	<0.001	<0.005	<0.005	<0.005	< 0.016	<0.001		NS
10/21/14	37.02	ND	805.03	<0.001	<0.005	<0.005	< 0.005	< 0.016	<0.001		NS
09/21/15	37.01	ND	805.04	NS	NS	NS	NS	NS	NS	NS	NS
01/25/16	36.34	ND	805.71	NS	NS	NS	NS	NS	NS	NS	NS
05/03/16	34.11	ND	807.94	NS	NS	NS	NS	NS	NS	NS	NS
09/12/16	33.49	ND	808.56	NS	NS	NS	NS	NS	NS	NS	NS
01/24/17	37.88	ND	804.17	NS	NS	NS	NS	NS	NS	NS	NS
05/08/17	37.14	ND	804.91	<0.001	<0.001	<0.001	<0.003	<0.006	<0.001	<0.005	NS
		ARE	SCA SSTLs	1.46	131	169	113		2.59		

#### SUMMARY OF WELL CONSTRUCTION , POTENTIOMETRIC SURFACE ELEVATION, AND GROUNDWATER ANALYTICAL DATA MAPCO #5605 (DFM #183)

Date	Depth to Water	Free Product Thickness	Potentiometric Surface Elevation	Benzene	Toluene	Ethyl- benzene	Total Xylenes	Total BTEX	MTBE	Naphthalene	Lead
	feet below TOC	Feet	feet above msl				Concentrati	ons in mg/L			
MW-14	D	ate of Installation	on	11/16	/2004	Size	e and Type of V	Vell		2" Type II	
10100-14	TOC Ele	vation in feet al	bove msl:	839	9.13	Screen	ed Interval in fe	et bgs:		27.0-42.0	
11/23/04	36.32		802.81	ND	ND	ND	ND		ND		ND
10/12/06	35.62		803.51	ND	ND	ND	ND		ND		0.0087
08/07/07	39.64		799.49	0.022	ND	0.0099	0.013	0.045	ND		0.1200
05/20/08	38.14		800.99	ND	ND	ND	ND		ND		ND
08/28/08	37.97		801.16	ND	ND	ND	ND		ND		0.0160
02/25/09	37.65		801.48	NS	NS	NS	NS		NS	NS	NS
02/23/10	32.29	ND	806.84	NS	NS	NS	NS	NS	NS	NS	NS
05/19/10	31.07	ND	808.06	NS	NS	NS	NS	NS	NS	NS	NS
05/23/11	34.69	ND	804.44	< 0.001	<0.001	< 0.001	< 0.003	<0.006	< 0.001		NS
12/13/11	34.12	ND	805.01	NS	NS	NS	NS	NS	NS	NS	NS
03/15/12	36.15	ND	802.98	< 0.005	<0.005	<0.005	< 0.005		< 0.005		NS
04/19/12	35.70	ND	803.43	NS	NS	NS	NS	NS	NS	NS	NS
08/22/12	35.86	ND	803.27	<0.001	<0.005	<0.005	<0.005	< 0.016	<0.001		0.00915
01/22/13	37.42	ND	801.71	<0.001	<0.005	<0.005	< 0.005	<0.016	<0.001		NS
04/09/13	36.48	ND	802.65	<0.001	<0.005	<0.005	<0.005	<0.016	<0.001		NS
09/03/13	34.81	ND	804.32	<0.001	<0.005	<0.005	<0.005	<0.016	<0.001		NS
11/12/13	35.15	ND	803.98	NS	NS	NS	NS	NS	NS	NS	NS
07/22/14	34.18	ND	804.95	<0.001	<0.005	<0.005	<0.005	<0.016	<0.001		NS
10/21/14	34.57	ND	804.56	<0.001	<0.005	<0.005	<0.005	<0.016	<0.001		NS
09/21/15	34.84	ND	804.29	NS	NS	NS	NS	NS	NS	NS	NS
01/25/16	34.15	ND	804.98	NS	NS	NS	NS	NS	NS	NS	NS
05/03/16	32.50	ND	806.63	NS	NS	NS	NS	NS	NS	NS	NS
09/12/16	33.49	ND	805.64	NS	NS	NS	NS	NS	NS	NS	NS
01/24/17	35.37	ND	803.76	NS	NS	NS	NS	NS	NS	NS	NS
05/08/17	34.99	ND	804.14	<0.001	<0.001	<0.001	<0.003	<0.006	<0.001	<0.005	NS
		ARE	BCA SSTLs	0.277	55.4	38.8	175		1.11		0.831

#### SUMMARY OF WELL CONSTRUCTION , POTENTIOMETRIC SURFACE ELEVATION, AND GROUNDWATER ANALYTICAL DATA MAPCO #5605 (DFM #183)

Date	Depth to Water	Free Product Thickness	Potentiometric Surface Elevation	Benzene	Toluene	Ethyl- benzene	Total Xylenes	Total BTEX	MTBE	Naphthalene	Lead
	feet below TOC	Feet	feet above msl				Concentrati				
MW-15	D	ate of Installation	on	11/16	/2004		e and Type of V			2" Type II	
14144-12	TOC Ele	vation in feet ab	oove msl:	838	3.69	Screen	ed Interval in fe	eet bgs:		29.0-44.0	
11/23/04	36.88		801.81	ND	ND	ND	ND	ND	ND		0.024
10/12/06	35.08		803.61	ND	ND	ND	ND	ND	ND		0.012
08/07/07	36.42		802.27	0.0056	ND	0.0024	0.0038	0.012	0.029		0.072
05/20/08	37.53		801.16	0.0016	ND	ND	ND	0.002	0.110		0.120
08/28/08	37.50		801.19	0.00086	ND	ND	ND	0.001	0.100		0.044
02/25/09	37.26		801.43	NS	NS	NS	NS		NS	NS	NS
02/23/10	32.21	ND	806.48	NS	NS	NS	NS	NS	NS	NS	NS
05/19/10	31.27	ND	807.42	NS	NS	NS	NS	NS	NS	NS	NS
05/23/11	34.36	ND	804.33	<0.001	<0.001	<0.001	< 0.003	<0.006	0.0271		NS
12/13/11	34.51	ND	804.18	NS	NS	NS	NS	NS	NS	NS	NS
03/15/12	35.79	ND	802.90	<0.005	<0.005	<0.005	< 0.005		0.046		NS
04/19/12	35.41	ND	803.28	NS	NS	NS	NS	NS	NS	NS	NS
08/22/12	35.44	ND	803.25	< 0.001	< 0.005	< 0.005	< 0.005	< 0.001	0.012		0.014
01/22/13	37.07	ND	801.62	< 0.001	< 0.005	< 0.005	< 0.005	< 0.016	0.01		NS
04/09/13	36.18	ND	802.51	< 0.001	< 0.005	< 0.005	< 0.005	< 0.016	0.0058		NS
09/03/13	34.45	ND	804.24	< 0.001	< 0.005	< 0.005	<0.005	< 0.016	0.0033		NS
11/12/13	34.87	ND	803.82	NS	NS	NS	NS	NS	NS	NS	NS
07/22/14	33.79	ND	804.90	<0.001	<0.005	< 0.005	< 0.005	<0.016	0.0089		NS
10/21/14	34.14	ND	804.55	<0.001	< 0.005	< 0.005	< 0.005	<0.016	0.0032		NS
09/21/15	34.45	ND	804.24	NS	NS	NS	NS	NS	NS	NS	NS
01/25/16	33.62	ND	805.07	NS	NS	NS	NS	NS	NS	NS	NS
05/03/16	32.14	ND	806.55	NS	NS	NS	NS	NS	NS	NS	NS
09/12/16	32.76	ND	805.93	NS	NS	NS	NS	NS	NS	NS	NS
01/24/17	35.00	ND	803.69	NS	NS	NS	NS	NS	NS	NS	NS
05/08/17	34.65	ND	804.04	<0.001	<0.001	<0.001	<0.003	<0.006	0.00424	<0.005	NS
		ARE	BCA SSTLs	0.299	59.7	41.8	175		1.19		0.896

#### SUMMARY OF WELL CONSTRUCTION, POTENTIOMETRIC SURFACE ELEVATION, AND GROUNDWATER ANALYTICAL DATA MAPCO #5605 (DFM #183)

#### 132 LAFAYETTE STREET, LAFAYETTE, CHAMBERS COUNTY, ALABAMA

Date	Depth to Water	Free Product Thickness	Potentiometric Surface Elevation	Benzene	Toluene	Ethyl- benzene	Total Xylenes	Total BTEX	MTBE	Naphthalene	Lead
	feet below TOC	Feet	feet above msl					ons in mg/L			
MW-16	D	ate of Installation	on	11/16	/2004	Size	e and Type of V	Vell		2" Type II	
INIAA-10	TOC Ele	vation in feet al	oove msl:	836	6.36	Screen	ed Interval in fe	eet bgs:		27.0-42.0	
11/23/04	33.70		802.66	0.624	0.0181	0.0067	0.247	0.896			
10/12/06	32.98		803.38	0.330	ND	ND	0.093	0.423	0.088		0.9500
08/07/07	34.32		802.04	0.130	ND	0.0045	0.040	0.1745	0.061		0.0900
05/20/08	35.28		801.08	0.014	ND	0.0010	0.0053	0.020	0.0860		0.0110
08/28/08	35.48		800.88	0.0064	0.0010	ND	0.0044	0.012	0.0910		0.0150
02/25/09	35.38		800.98	NS	NS	NS	NS		NS	NS	NS
02/23/10	30.41	ND	805.95	NS	NS	NS	NS	NS	NS	NS	NS
05/19/10	29.23	ND	807.13	NS	NS	NS	NS	NS	NS	NS	NS
05/23/11	32.48	ND	803.88	0.0024	<0.001	<0.001	0.0019	0.0043	0.0426		NS
12/13/11	33.17	ND	803.19	NS	NS	NS	NS	NS	NS	NS	NS
03/15/12	34.00	ND	802.36	0.01	< 0.005	< 0.005	< 0.005	0.010	0.11		NS
04/19/12	33.51	ND	802.85	NS	NS	NS	NS	NS	NS	NS	NS
08/22/12	33.51	ND	802.85	0.0081	< 0.005	< 0.005	< 0.005	0.0081	0.12		< 0.001
01/22/13	35.47	ND	800.89	0.0065	< 0.005	< 0.005	< 0.005	0.0065	0.12		NS
04/09/13	34.33	ND	802.03	0.0039	< 0.005	< 0.005	< 0.005	0.0039	0.11		NS
09/04/13	32.34	ND	804.02	0.004	< 0.005	< 0.005	< 0.005	0.004	0.14		NS
11/12/13	33.04	ND	803.32	<0.005	< 0.005	< 0.005	<0.005	< 0.02	0.086		NS
07/22/14	31.71	ND	804.65	0.0026	< 0.005	< 0.005	< 0.005	0.0026	0.12		NS
10/21/14	32.17	ND	804.19	0.0021	<0.005	<0.005	<0.005	0.0021	0.085		NS
09/21/15	32.62	ND	803.74	NS	NS	NS	NS	NS	NS	NS	NS
01/25/16	32.03	ND	804.33	NS	NS	NS	NS	NS	NS	NS	NS
05/03/16	29.94	ND	806.42	NS	NS	NS	NS	NS	NS	NS	NS
09/12/16	32.15	ND	804.21	NS	NS	NS	NS	NS	NS	NS	NS
01/24/17	33.38	ND	802.98	<0.001	<0.001	<0.001	< 0.003	<0.006	0.0863		NS
05/08/17	32.80	ND	803.56	<0.001	<0.001	<0.001	<0.003	<0.006	0.0547	<0.005	NS
110===	. TOO T		BCA SSTLs nean sea level; m	0.248	56.8	39.8	175		1.14		0.852

NOTES: 1. TOC = Top of Casing; msl = mean sea level; mg/L = milligrams per liter; --- = Data Not Available; ND = Non Detect; NS - Not Sampled; ARBCA = Alabama Risk Based Corrective Action; ISLs = Initial Screening Levels; SSTLs = Site Specific Target Levels

<sup>2.</sup> Highlighted and bolded values exceed their respective ISLs or SSTLs.

Date	Static Water Level	Temperature	Hd	ORP	Dissolved Oxygen	Conductivity
	feet below TOC	Celcius		mV	mg/L	mS/cm
MW-1		stallation:	Sept. 1994		of Well	2"
		n feet above msl:	839.83		val in feet bgs:	29.0-44.0
10/12/2006		24.60	6.13	138.0	2.07	0.166
8/7/2007		25.65	6.02	117.3	2.41	0.199
5/20/2008		22.50	6.04	153.3	5.47	0.234
03/15/12	36.46	24.19	5.66	60.1	1.04	0.156
01/22/13	37.67	15.66	6.35	72.0	4.14	0.179
04/09/13	36.55	22.8	6.31	157.2	2.92	0.037
09/04/13	34.83	23.28	5.34	304.5	1.32	0.163
07/22/14	34.09	23.20	7.31	332.7	1.28	0.123
10/21/14	34.54	23.40	6.78	64.0	1.23	0.125
09/21/15	34.89	23.50	6.22	317.0	1.52	0.122
01/25/16	34.16	20.34	6.24	285.0	1.82	0.162
05/03/16	32.33	21.70	6.60	246.4	1.60	0.116
09/12/16	33.38	22.81	6.58	193.1	2.61	0.138
05/08/17	35.10	20.50	6.97	235.4	3.00	0.092
MW-2		stallation:	Sept. 1994		of Well	2"
MW-2	TOC Elevation in	n feet above msl:	838.97	Screened Inter	val in feet bgs:	29.0-44.0
10/12/2006	TOC Elevation in	feet above msl: 29.30	838.97 6.11	Screened Inter 21.3	val in feet bgs: 2.44	29.0-44.0 0.539
10/12/2006 8/7/2007	TOC Elevation in	29.30 32.00	838.97 6.11 6.47	Screened Inter 21.3 -31.6	val in feet bgs: 2.44 4.32	29.0-44.0 0.539 0.464
10/12/2006 8/7/2007 5/20/2008	TOC Elevation ir	29.30 32.00 22.05	838.97 6.11 6.47 6.450	Screened Inter 21.3 -31.6 -58.8	val in feet bgs: 2.44 4.32 5.470	29.0-44.0 0.539 0.464 0.481
10/12/2006 8/7/2007 5/20/2008 8/28/2008	TOC Elevation in	29.30 32.00 22.05 24.90	838.97 6.11 6.47 6.450 6.070	Screened Inter 21.3 -31.6 -58.8	2.44 4.32 5.470 0.500	29.0-44.0 0.539 0.464 0.481 0.390
10/12/2006 8/7/2007 5/20/2008 8/28/2008 02/25/09	TOC Elevation ir	29.30 32.00 22.05 24.90 18.40	838.97 6.11 6.47 6.450 6.070 7.10	Screened Inter 21.3 -31.6 -58.8 	2.44 4.32 5.470 0.500 1.76	29.0-44.0 0.539 0.464 0.481 0.390 0.064
10/12/2006 8/7/2007 5/20/2008 8/28/2008 02/25/09 02/23/10	TOC Elevation ir	29.30 32.00 22.05 24.90 18.40 12.12	838.97 6.11 6.47 6.450 6.070 7.10 7.09	Screened Inter 21.3 -31.6 -58.8 3.7	2.44 4.32 5.470 0.500 1.76 6.30	29.0-44.0 0.539 0.464 0.481 0.390 0.064 0.024
10/12/2006 8/7/2007 5/20/2008 8/28/2008 02/25/09 02/23/10 12/13/11	TOC Elevation ir	29.30 32.00 22.05 24.90 18.40 12.12 21.44	838.97 6.11 6.47 6.450 6.070 7.10 7.09 6.82	Screened Inter 21.3 -31.6 -58.8 3.7 111.2	val in feet bgs:  2.44  4.32  5.470  0.500  1.76  6.30  7.75	29.0-44.0 0.539 0.464 0.481 0.390 0.064 0.024
10/12/2006 8/7/2007 5/20/2008 8/28/2008 02/25/09 02/23/10 12/13/11 03/15/12	TOC Elevation ir	29.30 32.00 22.05 24.90 18.40 12.12 21.44 25.39	838.97 6.11 6.47 6.450 6.070 7.10 7.09 6.82 6.27	Screened Inter 21.3 -31.6 -58.8 3.7 111.2 -54.1	val in feet bgs:  2.44  4.32  5.470  0.500  1.76  6.30  7.75  1.24	29.0-44.0 0.539 0.464 0.481 0.390 0.064 0.024  0.381
10/12/2006 8/7/2007 5/20/2008 8/28/2008 02/25/09 02/23/10 12/13/11 03/15/12 04/19/12	TOC Elevation ir	29.30 32.00 22.05 24.90 18.40 12.12 21.44 25.39 22.22	838.97 6.11 6.47 6.450 6.070 7.10 7.09 6.82 6.27 6.36	Screened Inter 21.3 -31.6 -58.8 3.7 111.2 -54.1 -47.2	val in feet bgs:  2.44  4.32  5.470  0.500  1.76  6.30  7.75  1.24  0.69	29.0-44.0 0.539 0.464 0.481 0.390 0.064 0.024  0.381 0.412
10/12/2006 8/7/2007 5/20/2008 8/28/2008 02/25/09 02/23/10 12/13/11 03/15/12 04/19/12	TOC Elevation in 35.76 35.26 37.00	29.30 32.00 22.05 24.90 18.40 12.12 21.44 25.39 22.22 15.93	838.97 6.11 6.47 6.450 6.070 7.10 7.09 6.82 6.27 6.36 6.74	Screened Inter 21.3 -31.6 -58.8 3.7 111.2 -54.1 -47.2 250.2	val in feet bgs:  2.44  4.32  5.470  0.500  1.76  6.30  7.75  1.24  0.69  2.70	29.0-44.0 0.539 0.464 0.481 0.390 0.064 0.024  0.381 0.412 0.496
10/12/2006 8/7/2007 5/20/2008 8/28/2008 02/25/09 02/23/10 12/13/11 03/15/12 04/19/12 01/22/13 04/09/13	TOC Elevation in 35.76 35.26 37.00 36.00	29.30 32.00 22.05 24.90 18.40 12.12 21.44 25.39 22.22 15.93 24.6	838.97 6.11 6.47 6.450 6.070 7.10 7.09 6.82 6.27 6.36 6.74 6.72	Screened Inter 21.3 -31.6 -58.8 3.7 111.2 -54.1 -47.2 250.2 14.2	val in feet bgs:  2.44  4.32  5.470  0.500  1.76  6.30  7.75  1.24  0.69  2.70  2.05	29.0-44.0 0.539 0.464 0.481 0.390 0.064 0.024  0.381 0.412 0.496 0.483
10/12/2006 8/7/2007 5/20/2008 8/28/2008 02/25/09 02/23/10 12/13/11 03/15/12 04/19/12 01/22/13 04/09/13	TOC Elevation in 35.76 35.26 37.00 36.00 34.15	29.30 32.00 22.05 24.90 18.40 12.12 21.44 25.39 22.22 15.93 24.6 23.53	838.97 6.11 6.47 6.450 6.070 7.10 7.09 6.82 6.27 6.36 6.74 6.72 6.35	Screened Inter 21.3 -31.6 -58.8 3.7 111.2 -54.1 -47.2 250.2 14.2 240.2	val in feet bgs:  2.44  4.32  5.470  0.500  1.76  6.30  7.75  1.24  0.69  2.70  2.05  2.13	29.0-44.0  0.539  0.464  0.481  0.390  0.064  0.024   0.381  0.412  0.496  0.483  0.395
10/12/2006 8/7/2007 5/20/2008 8/28/2008 02/25/09 02/23/10 12/13/11 03/15/12 04/19/12 01/22/13 04/09/13 09/04/13	TOC Elevation in 35.76 35.26 37.00 36.00 34.15 33.50	29.30 32.00 22.05 24.90 18.40 12.12 21.44 25.39 22.22 15.93 24.6 23.53 23.70	838.97 6.11 6.47 6.450 6.070 7.10 7.09 6.82 6.27 6.36 6.74 6.72 6.35 8.11	Screened Inter 21.3 -31.6 -58.8 3.7 111.2 -54.1 -47.2 250.2 14.2 240.2 325.7	val in feet bgs:  2.44  4.32  5.470  0.500  1.76  6.30  7.75  1.24  0.69  2.70  2.05  2.13  0.70	29.0-44.0  0.539  0.464  0.481  0.390  0.064  0.024   0.381  0.412  0.496  0.483  0.395  0.346
10/12/2006 8/7/2007 5/20/2008 8/28/2008 02/25/09 02/23/10 12/13/11 03/15/12 04/19/12 01/22/13 04/09/13 09/04/13 07/22/14	TOC Elevation in 35.76 35.26 37.00 36.00 34.15 33.50 33.84	29.30 32.00 22.05 24.90 18.40 12.12 21.44 25.39 22.22 15.93 24.6 23.53 23.70 22.70	838.97 6.11 6.47 6.450 6.070 7.10 7.09 6.82 6.27 6.36 6.74 6.72 6.35 8.11 6.91	Screened Inter 21.3 -31.6 -58.8 3.7 111.2 -54.1 -47.2 250.2 14.2 240.2 325.7 43.6	val in feet bgs:  2.44  4.32  5.470  0.500  1.76  6.30  7.75  1.24  0.69  2.70  2.05  2.13  0.70  1.55	29.0-44.0  0.539  0.464  0.481  0.390  0.064  0.024   0.381  0.412  0.496  0.483  0.395  0.346  0.364
10/12/2006 8/7/2007 5/20/2008 8/28/2008 02/25/09 02/23/10 12/13/11 03/15/12 04/19/12 01/22/13 04/09/13 09/04/13 07/22/14 10/21/14	TOC Elevation in 35.76 35.26 37.00 36.00 34.15 33.50 33.84 34.22	29.30 32.00 22.05 24.90 18.40 12.12 21.44 25.39 22.22 15.93 24.6 23.53 23.70 22.70 23.40	838.97 6.11 6.47 6.450 6.070 7.10 7.09 6.82 6.27 6.36 6.74 6.72 6.35 8.11 6.91 6.17	Screened Inter 21.3 -31.6 -58.8 3.7 111.2 -54.1 -47.2 250.2 14.2 240.2 325.7 43.6 280.0	val in feet bgs:  2.44  4.32  5.470  0.500  1.76  6.30  7.75  1.24  0.69  2.70  2.05  2.13  0.70  1.55  0.84	29.0-44.0  0.539  0.464  0.481  0.390  0.064  0.024   0.381  0.412  0.496  0.483  0.395  0.346  0.364  0.356
10/12/2006 8/7/2007 5/20/2008 8/28/2008 02/25/09 02/23/10 12/13/11 03/15/12 04/19/12 01/22/13 04/09/13 09/04/13 07/22/14 10/21/14 09/21/15 01/25/16	TOC Elevation in 35.76 35.26 37.00 36.00 34.15 33.50 33.84 34.22 33.25	1 feet above msl: 29.30 32.00 22.05 24.90 18.40 12.12 21.44 25.39 22.22 15.93 24.6 23.53 23.70 22.70 23.40 20.42	838.97 6.11 6.47 6.450 6.070 7.10 7.09 6.82 6.27 6.36 6.74 6.72 6.35 8.11 6.91 6.17 7.05	Screened Inter 21.3 -31.6 -58.8 3.7 111.2 -54.1 -47.2 250.2 14.2 240.2 325.7 43.6 280.0 155.8	val in feet bgs:  2.44  4.32  5.470  0.500  1.76  6.30  7.75  1.24  0.69  2.70  2.05  2.13  0.70  1.55  0.84  1.81	29.0-44.0  0.539  0.464  0.481  0.390  0.064  0.024   0.381  0.412  0.496  0.483  0.395  0.346  0.364  0.356  0.322
10/12/2006 8/7/2007 5/20/2008 8/28/2008 02/25/09 02/23/10 12/13/11 03/15/12 04/19/12 01/22/13 04/09/13 09/04/13 07/22/14 10/21/14 09/21/15 01/25/16	TOC Elevation in 35.76 35.26 37.00 36.00 34.15 33.50 33.84 34.22 33.25 31.80	1 feet above msl: 29.30 32.00 22.05 24.90 18.40 12.12 21.44 25.39 22.22 15.93 24.6 23.53 23.70 22.70 23.40 20.42 21.40	838.97 6.11 6.47 6.450 6.070 7.10 7.09 6.82 6.27 6.36 6.74 6.72 6.35 8.11 6.91 6.17 7.05 6.61	Screened Inter 21.3 -31.6 -58.8 3.7 111.2 -54.1 -47.2 250.2 14.2 240.2 325.7 43.6 280.0 155.8 253.6	val in feet bgs:  2.44  4.32  5.470  0.500  1.76  6.30  7.75  1.24  0.69  2.70  2.05  2.13  0.70  1.55  0.84  1.81  1.21	29.0-44.0  0.539  0.464  0.481  0.390  0.064  0.024   0.381  0.412  0.496  0.483  0.395  0.346  0.364  0.356  0.322  0.323
10/12/2006 8/7/2007 5/20/2008 8/28/2008 02/25/09 02/23/10 12/13/11 03/15/12 04/19/12 01/22/13 04/09/13 09/04/13 07/22/14 10/21/14 09/21/15 01/25/16	TOC Elevation in 35.76 35.26 37.00 36.00 34.15 33.50 33.84 34.22 33.25	1 feet above msl: 29.30 32.00 22.05 24.90 18.40 12.12 21.44 25.39 22.22 15.93 24.6 23.53 23.70 22.70 23.40 20.42	838.97 6.11 6.47 6.450 6.070 7.10 7.09 6.82 6.27 6.36 6.74 6.72 6.35 8.11 6.91 6.17 7.05	Screened Inter 21.3 -31.6 -58.8 3.7 111.2 -54.1 -47.2 250.2 14.2 240.2 325.7 43.6 280.0 155.8	val in feet bgs:  2.44  4.32  5.470  0.500  1.76  6.30  7.75  1.24  0.69  2.70  2.05  2.13  0.70  1.55  0.84  1.81	29.0-44.0  0.539  0.464  0.481  0.390  0.064  0.024   0.381  0.412  0.496  0.483  0.395  0.346  0.364  0.356  0.322

Date	Static Water Cevel	sniple S	F.	MA OR P	Dissolved Oxygen	mo/Gm
NAVA/ O	Date of In		Sept. 1994	Size o		2"
MW-3	TOC Elevation in	n feet above msl:	838.77	Screened Interval in feet bgs:		29.0-44.0
10/12/2006		22.56	6.52	-70.100	0.40	0.583
8/7/2007		31.39	6.52	-81.700	0.87	0.694
5/20/2008		22.55	6.450	-75.700	3.120	0.638
8/28/2008		24.20	6.440		0.500	0.517
02/23/10		12.260	8.110	-80.100	9.200	0.045
05/19/10		12.890	7.970	115.100	10.830	0.498
12/13/11		21.320	7.270	101.600	8.670	
03/15/12	35.55	24.54	6.24	-108.70	0.84	0.371
04/19/12	35.11	22.21	6.41	-76.0	0.85	0.376
01/22/13	36.80	16.62	6.85	264.8	0.68	0.608
04/09/13	35.84	22.0	6.87	5.6	3.00	0.463
09/04/13	33.92	23.40	6.26	268.2	1.11	0.414
07/22/14	33.29	25.90	7.96	313.9	0.76	0.450
10/21/14	33.61	22.70	6.95	44.3	1.56	0.440
09/21/15	34.03	22.30	5.93	285.6	1.49	0.347
01/25/16	33.51	20.61	6.03	262.3	1.76	0.340
05/03/16	31.56	21.70	6.78	233.7	1.49	0.336
09/12/16	32.51	23.57	7.07	82.1	1.75	0.355
01/24/17	34.72	20.30	6.41	200.8	2.26	0.459
05/08/17	34.28	20.50	6.90	217.0	3.05	0.321
	Detection	- ( - H - ('	2	0:	C 14/- II	2.11
MW-4	Date of In		Sept. 1994	Size o		2"
	TOC Elevation in		838.83	Screened Inter		28.0-43.0
10/12/2006		20.80	6.38	-60.4	1.80	0.432
8/7/2007		25.79	6.36	-17.6	1.36	0.459
5/20/2008		23.13	6.35	-33.4	3.96	0.427
8/28/2008		25.30	6.39		-0.48	0.353
03/15/12	35.61	26.51	6.02	-64.6	0.85	0.406
01/22/13	36.84	16.53 23.1	6.22 6.64	268.7	2.38	0.409
04/09/13	35.88			19.0	2.28	0.394
09/04/13	33.95	22.96	6.22	270.7	2.84 1.87	0.406
07/22/14	33.33	23.40	7.62	351.7 24.9		0.330
10/21/14	33.62	22.80	7.01		1.86	0.320
09/21/15	34.05	24.00	7.00	285.5	2.17	0.316
01/25/16 05/03/16	33.37	21.16	7.03 6.71	160.1 224.7	1.77 2.37	0.320
05/03/16	31.54	21.90	6.70	100.2	1.72	0.300 0.307
09/12/16	32.09 34.74	23.03 20.30	6.45	100.2	3.48	0.307
		20.80		223.0		
05/08/17	34.30	∠∪.ŏ∪	6.92	223.0	3.77	0.282

Date	Static Water Level	Temperature	Нd	ORP	Dissolved Oxygen	Conductivity
	feet below TOC			mV	mg/L	mS/cm
MW-5		stallation:	Nov. 1995	Size of Well		2"
	TOC Elevation in		839.49	Screened Inter		28.0-38.0
10/12/2006		20.80	6.38	-60.4	1.80	0.432
8/7/2007		25.79	6.36	-17.6	1.36	0.459
5/20/2008		23.13	6.35	-33.4	3.96	0.427
03/15/12	36.11	25.93	5.99	-150.8	3.09	0.145
04/09/13	36.25	25.1	6.13	49.2	3.23	0.219
09/04/13	34.36	23.03	5.18	305.3	1.15	0.150
07/22/14	33.62	22.70	7.13	331.7	1.48	0.120
10/21/14	34.10	16.90	7.00	16.9	0.98	0.134
09/21/15	34.47	23.70	6.67	306.7	2.04	0.120
01/25/16 05/03/16	33.52	20.78	6.63	188.2 225.1	2.99	0.179
	31.85	21.90	6.81		1.51	0.109
09/12/16 05/08/17	32.94 34.69	22.72 20.50	6.71 6.94	211.7 225.4	2.31 3.00	0.118 0.094
03/06/17	34.09	20.50	0.94	225.4	3.00	0.094
	Date of In	stallation:	Nov. 1995	Size o	of Well	2"
MW-6	TOC Elevation in		837.53	Screened Inter		29.0-44.0
10/12/2006		22.40	6.34	12.6	4.48	0.411
8/7/2007		30.76	6.40	9.5	3.72	0.466
5/20/2008		24.61	6.44	-69.2	4.77	0.514
8/28/2008		24.00	5.42		2.13	0.426
03/15/12	34.39	23.89	6.31	-106.4	1.35	0.429
01/22/13	35.67	17.33	6.46	187.0	1.18	0.495
04/09/13	34.69	23.3	6.87	5.5	2.01	0.457
09/04/13	32.76	23.98	6.05	251.4	1.17	0.473
07/22/14	32.11	23.40	8.00	302.0	0.66	0.386
10/21/14	32.48	22.60	7.06	67.5	1.34	0.381
01/24/17	33.60	20.40	6.47	195.6	2.53	0.349
05/08/17	33.14	20.70	6.86	229.1	3.03	0.350
MW-7	Date of In		Nov. 1995	Size o		2"
	TOC Elevation in	n feet above msl:	837.92	Screened Inter	val in feet bgs:	28.0-43.0
10/12/2006		22.10	6.10	-25.2	2.00	0.244
8/7/2007		29.33	5.86	63.9	1.25	0.262
5/20/2008		23.88	6.10	39.6	5.33	0.257
8/28/2008		23.60	6.29		2.11	0.216
03/15/12	34.94	24.54	5.71	53.9	1.16	0.203
01/22/13	36.24	17.39	6.18	243.0	1.04	0.297
04/09/13	35.04	23.1	6.71	14.9	2.44	0.369
09/04/13	33.16	23.62	6.20	232.3	1.11	0.392
07/22/14	32.49	23.50	7.79	315.0	0.97	0.315
10/21/14	32.92 33.31	22.30	7.13	76.9 301.5	1.19 1.79	0.233 0.234
09/21/15 01/25/16	32.22	23.60	6.69 6.92			
05/03/16	30.80	20.19 21.40	6.71	173.5 232.7	2.38 1.36	0.275 0.281
09/12/16	31.82	23.01	6.69	224.2	2.04	0.206
09/12/16	33.97	20.30	6.47	190.8	2.58	0.224
05/08/17	33.57	20.60	6.49	239.4	3.18	0.263
03/00/17	00.07	20.00	0.40	200.4	3.10	0.200

Date	Static Water Level	Temperature	Hd	ORP	Dissolved	Conductivity
	feet below TOC	Celcius		mV	mg/L	mS/cm
MW-8	Date of In		July 1996	Size o		2"
	TOC Elevation in	n feet above msl:	839.6	Screened Inter	val in feet bgs:	2.5-4.0
10/12/2006		22.79	5.62	110.3	2.71	0.156
8/7/2007		24.39	6.06	89.2	2.90	0.204
8/28/2008		24.90	6.10		2.89	0.15
03/15/12	3.50					
01/22/13	1.77	9.94	5.48	372.1	9.55	0.216
04/09/13	3.71		Insufficien	t Water to Obtain	Readings	
09/03/13	3.19	29.32	7.61	262.9	3.96	0.147
07/22/14	3.60			t Water to Obtain		
10/21/14	3.76		Insufficien	t Water to Obtain	Readings	
MW-9	Date of In		July 1996	Size o	f Well	2"
INIAA-A	TOC Elevation in	n feet above msl:	839.67	Screened Inter	val in feet bgs:	25.0-40.0
10/12/2006		24.29	7.22	37.0	4.52	0.263
8/7/2007		29.98	6.23	37.0	1.97	0.417
8/28/2008		23.90	5.75		2.19	0.19
03/15/12	36.39	23.56	5.95	23.0	1.33	0.288
04/19/12	35.86	22.10	6.55	31.3	1.21	0.280
01/22/13	37.48	16.93	6.20	218.2	3.46	0.286
04/09/13	36.44	24.6	6.66	323.6	3.64	0.017
09/04/13	34.62	22.50	5.92	289.2	1.58	0.157
07/22/14	33.89	22.80	7.25	328.3	1.20	0.130
10/21/14	34.37	22.30	6.84	127.1	1.50	0.133
09/21/15	34.70	22.80	6.41	303.8	1.53	0.120
01/25/16	33.92	21.03	6.31	171.7	3.20	0.132
05/03/16	32.17	21.80	6.56	235.2	1.99	0.121
09/12/16	33.19	22.48	6.38	194.3	1.89	0.126
05/08/17	34.94	20.40	6.96	233.4	3.54	0.103
BANA/ 40	Date of In	stallation:	July 1996	Size o	f Well	2"
MW-10	TOC Elevation in	feet above msl:	839.57	Screened Inter	val in feet bgs:	25.0-40.0
10/12/2006		22.17	5.78	105.9	1.92	0.116
8/7/2007		22.30	5.78	82.7	1.58	0.153
02/25/09		18.60	8.44		3.04	0.1280
02/23/10		11.18	7.92	16.2	5.69	0.065
05/19/10		12.82	7.52	100.9	9.61	0.095
12/13/11		21.47	6.28	108.3	6.87	
03/15/12	36.19	25.19	5.65	73.1	1.48	0.114
04/19/12	35.69	22.23	6.01	126.6	1.43	0.110
01/22/13	37.39	17.16	6.10	49.9	2.23	0.135
04/09/13	36.29	22.1	6.08	51.6	3.44	0.107
09/04/13	34.45	22.37	5.00	265.1	1.36	0.094
07/22/14	33.69	23.20	7.02	345.1	1.80	0.077
10/21/14	34.18	21.90	6.80	141.0	1.32	0.077
05/08/17	34.77	20.70	6.87	234.7	3.92	0.065
		-5	2.2.		2.22	,

Date	Static Water Level	Sension Sensio	Hd	ORP	Dissolved  Oxygen	BO/Gonductivity
	Date of In		luly 1006	Size o		2"
MW-11	TOC Elevation in		July 1996 838.38	Screened Inter		25.0-40.0
10/12/2006		23.52	6.33	-86.6		0.459
		29.94	6.30	-18.2	1.53 1.38	0.459
8/7/2007 5/20/2008		29.94	6.31	-16.2 -75.1	4.36	0.357
8/28/2008		23.50	5.94	-75.1	-0.52	0.49
03/15/12	35.15	24.97	5.96	-125.7	1.07	0.39
03/13/12	36.42	17.22	6.41	146.7	1.63	0.482
04/09/13	35.45	23.5	6.70	486.0	1.01	0.462
09/04/13	33.51	23.5	6.70	217.7	1.17	0.469
		23.30	7.78			
07/22/14	32.84 33.21			315.0	1.00	0.390
10/21/14 09/21/15	33.21 33.65	21.70 22.80	6.93 6.90	147.0 279.0	1.05 2.07	0.315 0.368
			6.67			
01/25/16	33.13	21.02		146.8	2.26 1.70	0.379
05/03/16	31.14	22.10	6.80	230.1		0.364
09/12/16	32.18	23.39	6.78	169.9	1.94	0.306
01/24/17	34.34	19.90	6.46	192.9	2.68	0.315
05/08/17	33.90	20.80	6.98	221.0	2.85	0.335
	Date of In	stallation:	July 1006	Size o	f MAII	2"
MW-12	TOC Elevation in		July 1996 837.49	Screened Inter		25.0-40.0
10/12/2006		23.44	5.79	103.5	2.29	0.753
8/7/2007		26.41	5.50	136.6	2.29	0.733
5/20/2008		24.10	5.78	54.5	3.27	0.79
8/28/2008		23.20	5.95		-0.48	0.65
05/19/10		13.25	5.95	131.4	5.28	0.750
03/15/12	34.37	22.79	5.33	96.0	1.08	0.730
01/22/13	35.71	17.59	6.30	227.0	1.45	0.916
04/09/13	34.65	23.1	6.18	45.8	0.79	0.045
09/04/13	32.75	22.93	6.08	236.9	1.33	0.671
07/22/14	32.10	24.60	7.97	317.2	0.93	0.800
10/21/14	32.51	21.30	7.21	175.3	1.33	0.820
01/24/17	33.60	20.20	6.46	188.7	2.85	0.740
05/08/17	33.16	20.80	6.33	228.5	2.62	0.690
22.30,			2.00			21300
BANAL 40	Date of In	stallation:	11/17/2004	Size and T	pe of Well	2" Type II
MW-13	TOC Elevation in		842.05	Screened Inter		30.0-45.0
10/12/2006		20.63	5.52	214.4	6.71	0.029
8/7/2007		22.50	5.62	228.6	6.80	0.052
5/20/2008		21.74	5.77	195.2	7.43	0.06
8/28/2008		21.70	5.50		3.02	0.04
03/15/12	36.90	22.01	5.43	173.0	3.29	0.040
01/22/13	39.95	14.27	6.46	60.2	7.81	0.039
04/09/13	38.73	21.5	5.89	62.8	6.12	0.035
09/03/13	37.02	21.81	6.00	303.9	7.75	0.033
07/22/14	36.32	23.20	6.57	409.0	3.13	0.024
10/21/14	37.02	20.10	7.09	189.7	2.48	0.039
05/08/17	37.14	20.50	6.59	210.5	4.78	0.025

#### 132 S. Lafayette Street, Lafayette, Chambers County, Alabama

Date	Static Water Level	Sencioles Temperature	Hd	MA ORP	Dissolved  Oxygen	BO/Conductivity
	Date of In		11/16/2001			2" Type II
MW-14	TOC Elevation in		11/16/2004		Size and Type of Well Screened Interval in feet bgs:	
10/12/2006		22.47	839.13 5.29	202.6	7.79	<i>27.0-42.0</i> 0.058
8/7/2007		24.22	5.46	235.4	5.44	0.038
5/20/2008		23.88	5.36	222.1	6.62	0.073
8/28/2008		23.10	5.72		-0.53	0.05
03/15/12	36.15	23.02	5.01	199.0	2.83	0.05
01/22/13	37.42	14.56	6.03	366.2	7.31	0.137
04/09/13	36.48	22.8	5.60	133.6	4.36	0.080
09/03/13	34.81	21.25	4.38	315.9	6.27	0.133
07/22/14	34.18	22.90	6.93	384.5	2.83	0.133
10/22/14	34.57	21.00	6.67	268.9	2.17	0.117
05/08/17	34.99	20.20	7.00	224.3	5.23	0.078
03/06/17	34.99	20.20	7.00	224.5	5.25	0.076
	Date of In	stallation:	11/16/2004	Size and T	vne of Well	2" Type II
MW-15	TOC Elevation in		838.69	Screened Inter		29.0-44.0
10/12/2006		21.79	5.67	188.5	4.64	0.080
8/7/2007		26.28	6.10	209.1	5.60	0.160
5/20/2008		23.55	5.89	19.0	5.20	0.10
8/28/2008		22.50	5.93	19.0	2.67	0.14
03/15/12	35.79	22.77	5.60	104.6	1.23	0.142
01/22/13	37.07	15.05	6.72	20.1	4.58	0.148
04/09/13	36.18	21.5	6.23	146.3	2.25	0.042
09/03/13	34.45	20.71	5.40	276.8	2.00	0.159
07/22/14	33.79	22.30	6.99	381.5	2.48	0.118
10/22/14	35.00	19.60	6.57	267.9	2.08	0.080
05/08/17	34.65	20.00	6.96	226.5	3.76	0.115
00/00/11	0 1100	20.00	0.00	220.0	0.7 0	0.110
B 8387 4 6	Date of In	stallation:	11/16/2004	Size and T	vpe of Well	2" Type II
MW-16	TOC Elevation in		836.36	Screened Inter		27.0-42.0
10/12/2006		23.60	5.39	323.3	2.54	0.490
8/7/2007		26.04	5.64	219.4	2.54	0.689
5/20/2008		25.44	5.51		2.15	0.52
8/28/2008		22.80	6.20		2.46	510.00
03/15/12	34.00	22.85	5.08	182.2	1.13	0.617
01/22/13	35.47	18.99	6.03	142.7	2.10	0.704
04/09/13	39.33	23.4	6.02	71.0	1.16	0.055
09/04/13	32.34	23.04	5.73	256.7	1.74	0.671
07/22/14	31.71	23.50	7.51	349.0	2.09	0.421
10/22/14	32.17	20.40	6.69	233.7	1.82	0.385
01/24/17	33.38	20.40	6.39	183.2	3.05	0.630
05/08/17	32.80	21.00	6.39	186.4	3.08	0.560

TOC = Top of Casing; msl = mean sea level; mg/L = milligrams per liter; --- = Data Not Available;
 NOTES: ND = Non Detect; NS - Not Sampled; ARBCA = Alabama Risk Based Corrective Action; ISLs = Initial Screening Levels; SSTLs = Site Specific Target Levels

# TABLE 4 SUMMARY OF MEME DATA MAPCO #5605 (DFM #183) 132 LAFAYETTE STREET, LAFAYETTE, CHAMBERS COUNTY, ALABAMA

		(0	(0		
MEME DATE	Duration	Equavalent Gallons of Hydrocarbons	Hydrocarbons	Total Liquid	Extraction Wells
	hrs.	gal.	lbs.	gal.	per event
03/22/11	8	1.7	10	1,690	MW-3 and MW-9
04/15/11	8	1.5	9.0	1,551	MW-3 and MW-9
02/02/12	8	0.27	1.65	1,100	MW-2, MW-3 and MW-10
03/02/12	8	0.28	3.37	2,650	MW-2, MW-3 and MW-10
07/26/13	8	1.596	9.83	1,050	MW-2 and MW-3
08/16/13	8	1.833	11.29	1,100	MW-2 and MW-3
09/19/13	8	1.375	8.47	1,000	MW-2 and MW-3
10/17/13	8	1.507	9.29	1,300	MW-2 and MW-3
07/31/15	8	1.973	12.15	1,100	MW-2 and MW-3
08/14/15	8	1.367	8.42	1,200	MW-2 and MW-3
09/02/15	8	0.600	3.69	1,300	MW-2 and MW-3
10/07/15	8	1.587	9.78	1,235	MW-2 and MW-3
11/19/15	8	1.795	11.06	1,150	MW-2 and MW-3
12/17/15	8	1.166	7.18	1,000	MW-2 and MW-3
02/18/16	8	0.888	5.47	1,250	MW-2 and MW-3
03/17/16	8	0.997	6.14	900	MW-2 and MW-3
04/20/16	8	1.989	12.25	1,200	MW-2 and MW-3
06/02/16	8	1.945	11.98	950	MW-2 and MW-3
07/08/16	8	1.248	7.69	1,500	MW-2 and MW-3
08/10/16	8	0.422	2.60	1,000	MW-2 and MW-3
10/05/16	8	0.970	5.97	1,370	MW-2, MW-3, and MW-4
11/09/16	8	2.090	12.86	1,400	MW-2, MW-3, and MW-4
12/08/16	8	3.450	21.23	1,200	MW-2, MW-3, and MW-4
02/20/17	8	2.540	15.62	1,800	MW-2, MW-3, MW-4, and MW-7
03/09/17	8	1.030	6.31	2,000	MW-2, MW-3, MW-4, and MW-7
04/13/17	8	0.850	5.24	2,100	MW-3, MW-4, MW-7, and MW-11
TOTALS	208	36.97	228.54	35096	

# Appendix B



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	ــــــــــــــــــــــــــــــــــــــ

Bhate Environmental, Inc. Environmental Engineers & Scientists

#### MONITORING WELL LOG

BORING NO: MW-8
PROJECT NO: 3960042

PROJECT NAME: Discount Food Mart #183 CLIENT: Williamson Oil Company, Inc. OJECT LOCATION: LaFayette, Alabama Hollow Stem Auger SAMPLE MTHD: Split Spoon DRILLING MTHD: DATE STARTED: 7-29-96 DATE FINISHED: 7-31-96 ENGINEER/GEOLOGIST: GST/CTC WELL ANNULAR AND WELL SAMPLE TPH (mg/kg) CONSTRUCTION MATERIALS WATER LEVEL SECTION ELEV. LITHOLOGIC DEPTH. DESCRIPTION (FT.) FIUSH MOUNTED WELL COVER 0.0 Brown silty clay Bentonite cement grout 11 5.0 Brown silty clay with red sand Well casing consists of 2" diameter Schedule 40 PVC section approximately 18 25.0 feet in length. 10.0 Brown sandy clay with quartz stones 12 15.0 Brown silty sand with quartz stones 7 20.0 Brown and white mix sandy clay Approximately 2.0 feet thick bentonite pellet seal Sand pack material of uniform graduation 24 25.0 Black, white and brown mix silty sand Well screen consists of an approximately 15.0 foot section of Schedule 40 PVC 0.010 inch factory slotted screen (2 inch diameter). 10 6 -30.0 BOTTOM OF TEST BORING: 40.0 Do. PAGE: 1 OF: 2



#### MONITORING WELL LOG

BORING NO: MW-8 Bhate Environmental, Inc. Environmental Engineers & Scientists PROJECT NO: 3960042 PROJECT NAME: Discount Food Mart #183 CLIENT: Williamson Oil Company, Inc. OJECT LOCATION: LaFayette, Alabama Hollow Stem Auger DRILLING MTHD: SAMPLE MTHD: Split Spoon 7/29/96 DATE FINISHED: 7/31/96 DATE STARTED: ENGINEER/GEOLOGIST: GST/CTC ANNULAR AND WELL CONSTRUCTION MATERIALS WELL SAMPLE TPH (mg/kg) WATER LEVEL **SECTION** DEPTH. LITHOLOGIC ELEV. DESCRIPTION (FT.) FIUSH MOUNTED COVER -30.0 Brown and black sand Well screen consists of an approximately 15.0 foot section of Schedule 40 PVC 0.010 inch factory slotted screen (2 Inch diameter). 7 5 35.0 8 7 40.0 45.0 50.0 55.0 -60.0 BOTTOM OF TEST BORING: 40.0 bg1 PAGE: 2 OF: 2

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### MONITORING WELL LOG

Bhate Environ	e Environmental, Inc. nental Engineers & Scientists	WOT	1110111	110 11	LLL	BOI	RING NO:ww-9 OJECT NO: _3960042
							mson Oil Company, Inc.
	JECT LOCATION: <u>LaFayette</u> , Alaba						H
	LING MTHD: Hollow Stem Auge						ITHD: Split Spoon
DATE	STARTED: <u>7-29-96</u> DAT	E FINISH	ED: _	7-31-	-96	ENGINEER/	GEOLOGIST: GST/CTC
ELEV.	LITHOLOGIC DESCRIPTION	DEPTH. (FT.)	SAMPLE	TPH (mg/kg)	WATER LEVEL	WELL SECTION	ANNULAR AND WELL CONSTRUCTION MATERIALS
			S	ت			FIUSH MOUNTED WELL COVER
	Tan and red silty clay	0.0					Bentonite cement grout
		5.0 -	1	4			
	Brown yellow sandy silty clay	-					Well casing consists of 2" diameter
		-	2	6			Well casing consists of 2" diameter Schedule 40 PVC section approximately 25.0 feet in length.
	Red brown silt with white sand and quartz mix	10.0 -					
	Yellow basses aller and	15.0 -	3	6			
	Yellow brown silty sand	-					
	Yellow brown silty sand	20.0 -	4	4			Approximately 2.0 feet thick bentonite pellet seal
		25.0 -	5	10			Sand pack material of uniform graduation
	Yellow—red slity sand with white sand and quartz	25.0					Well screen consists of an approximately 15.0 foot section of Schedule 40 PVC 0.010 inch factory slotted screen (2 inch diameter).
ROTTON	4 OF TEST BORING. 40.0	30.0	6	12			(2 inch diameter).
	OF TEST BORING: 40.0  Recovery					· ·	

PAGE: 1 OF: 2

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MONITORING WELL LOG BORING NO: MW-9

Environ	nental Engineers & Scientists						CT NO: 3960042
	JECT NAME: Discount Food Mart #	183					
	JECT LOCATION: LaFayette, Alaba						
	LING MTHD: Hollow Stem Auge					SAMPLE MTHD:	Split Spoon
DATE	STARTED: <u>7/29/96</u> DAT	E FINISH	ED: _	7/31,	/96	ENGINEER/GEO	LOGIST: _GST/CTC
ELEV.	LITHOLOGIC DESCRIPTION	DEPTH. (FT.)	SAMPLE	TPH (mg/kg)	WATER LEVEL	WELL SECTION	ANNULAR AND WELL CONSTRUCTION MATERIALS
			S	٤			FIUSH MOUNTED COVER
	Black sand and quartz	30.0					
	No Recovery	35.0	7	6	113100		Well screen consists of an approximately 15.0 foot section of Schedule 40 PVC 0.010 inch factory slotted screen (2 inch diameter).
		40.0 -	NR				
		45.0 -					
		50.0 - -					
		55.0 -				o	
		-60.0					
воттом	OF TEST BORING: 40.0						
	No Recovery						
bg1							
							PAGE: 2 OF: 2

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### MONITORING WELL LOG

Bhat Environ	e Environmental, Inc. mental Engineers & Scientists	III O I	W O I	110 11		200	BORING PROJEC		:MW-10 O: _3960042
PRO	JECT NAME: _Discount Food Mart #					CLIENT: .			npany, Inc.
1 1	JECT LOCATION: LaFayette, Alabar								
	LING MTHD: Hollow Stem Auger						PLE MTHD:		
DATE	STARTED: <u>7-29-96</u> DATE	FINISH	ED: _	7-31-	-96_	ENGI	NEER/GEOL	OGIST	: GST/CTC
ELEV.	LITHOLOGIC DESCRIPTION	DEPTH. (FT.)	SAMPLE	TPH (mg/kg)	WATER	WELL SECTIO		(	ANNULAR AND WELL CONSTRUCTION MATERIALS
			S	5				FIU	SH MOUNTED WELL COVER
	Red yellow silty clay	0.0					2		
ľ		_						Bento	nite cement grout
ı		_							
		_		_	†				
		5.0 -	1	8	1				
Ï	Red silty clay	-							
l)		-							
		-						Well	casina consists of 2" diameter
		_	2	20				Sched 25.0	casing consists of 2" diameter lule 40 PVC section approximately feet in length.
		10.0 -			1				
	Yellow sandy silt with quartz	-							
		_							
					1				
		15.0 -	3	7					
¥	Yellow silty sand with red sand	_							
		_							
		-							
		-	4	2	1				
		20.0 -			1				
	Tan, yellow sandy silt with white quartz	-						Appro pellet	ximately 2.0 feet thick bentonite seal
	~	-							
		-							pack material of uniform
:		05.0	5	3				gradu	ation
	White silty sand with quartz	25.0 -			1		[:::]		
	, ,			<u>.</u>		[		Well s	creen consists of an
						· `		appro of Sc	ximately 15.0 foot section hedule 40 PVC 0.010 inch
	,						[.85,7]	factor (2 inc	y slotted screen ch diameter).
		30.0	6	10		[: ]: =			
ВОТТО	M OF TEST BORING: 40.0								
No=No	Recovery								
									PAGE: 1 OF: 2

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. 62		ر کی		4 —	
				<u>.                                    </u>	Ц,
Bh	ate	Fnvi	ronme	ntal.	Ir
F					

## MONITORING WELL LOG

Enviror	te Environmental, Inc. nmental Engineers & Scientists			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		BURING	OT NO:
/	JECT NAME: Discount Food Mart # JECT LOCATION: LaFayette, Alaba					CLIENT: Williamson	Oil Company, Inc.
	LING MTHD: Hollow Stem Auge			<del></del>		SAMPLE MTHD:	Split Spoon
DAT	E STARTED: 7/29/96 DAT	E FINISH	ED: _	7/31/	96	ENGINEER/GEOL	LOGIST: GST/CTC
ELEV.	LITHOLOGIC DESCRIPTION	DEPTH. (FT.)	SAMPLE	TPH (mg/kg)	WATER LEVEL	WELL SECTION	ANNULAR AND WELL CONSTRUCTION MATERIALS
		30.0	Ŋ	5			FIUSH MOUNTED COVER
	Tan and olive silty sand  No Recovery	35.0 -	7 NR	13	<b>₽</b> 89757		Well screen consists of an approximately 15.0 foot section of Schedule 40 PVC 0.010 inch factory slotted screen (2 inch diameter).
		45.0 - 50.0 -					
	OF TEST BORING: 40.0	60.0				r.	
bg1							
							PAGE: 2 OF: 2

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MONITORING WELL LOG BORING NO: MW-11 Bhate Environmental, Inc. Environmental Engineers & Scientists PROJECT NO: 3960042 PROJECT NAME: Discount Food Mart #183 CLIENT: Williamson Oil Company, Inc. ROJECT LOCATION: LaFayette, Alabama JRILLING MTHD: Hollow Stem Auger SAMPLE MTHD: Split Spoon 7-29-96 DATE FINISHED: \_ 7-31-96 DATE STARTED: ENGINEER/GEOLOGIST: GST/CTC WELL ANNULAR AND WELL SAMPLE TPH (mg/kg) CONSTRUCTION MATERIALS WATER LEVEL SECTION LITHOLOGIC DEPTH. ELEV. DESCRIPTION (FT.) FIUSH MOUNTED WELL COVER 0.0 Red silty clay Bentonite cement grout 14 5.0 Brown-yellow sandy clay Well casing consists of 2" diameter Schedule 40 PVC section approximately 25.0 feet in length. 2 3 10.0 Brown silty sand with white and black impurities 11 15.0 Brown sandy clay with black and white impurities 7 20.0 Red, yellow and brown sandy clay with black impurities Approximately 2.0 feet thick bentonite pellet seal Sand pack material of uniform graduation 10 5 25.0 Brown sandy clay with black impurities Well screen consists of an approximately 15.0 foot section of Schedule 40 PVC 0.010 Inch factory slotted screen (2 inch diameter). 6 11 30.0 BOTTOM OF TEST BORING: 40.0 Mn=No Recovery

PAGE: 1 OF: 2



Bhate Environmental, Inc. Environmental Engineers & Scientists

# MONITORING WELL LOG

BORING NO: MW-11

	mental Engineers & Scientists						CI NO: <u>3960042</u>
/	JECT NAME: <u>Discount Food Mart #1</u> JECT LOCATION: LaFayette, Alaban					CLIENT: Williamson	Oil Company, Inc.
	JECT LOCATION: <u>LaFayette, Alaban</u> LING MTHD: <u>Hollow Stem Auger</u>					SAMPLE MTHD:	Salit Sagar
	STARTED: 7/29/96 DATE		FD:	7/31/	/96		LOGIST: GST/CTC
	. STARTED: DATE	. 11111511				Enonterly deal	1
ELEV.	LITHOLOGIC DESCRIPTION	DEPTH. (FT.)	SAMPLE	TPH (mg/kg)	WATER LEVEL	WELL SECTION	ANNULAR AND WELL CONSTRUCTION MATERIALS
	DESCRIPTION		S	E	3		FIUSH MOUNTED COVER
	Brown sandy clay	-30.0 - - -					Well screen consists of an approximately 15.0 foot section of Schedule 40 PVC 0.010 inch factory slotted screen (2 inch diameter).
	No Recovery	35.0 - -	7	13	115/08		(2 Inch diameter).
		40.0 -	NR				,
(		- - 45.0 -					
		-					ı.
		50.0 -					
		55.0 -					
		-60.0					
вотто	M OF TEST BORING: 40.0						
= bg1	No Recovery						
Dy I							
							PAGE: 2 OF: 2



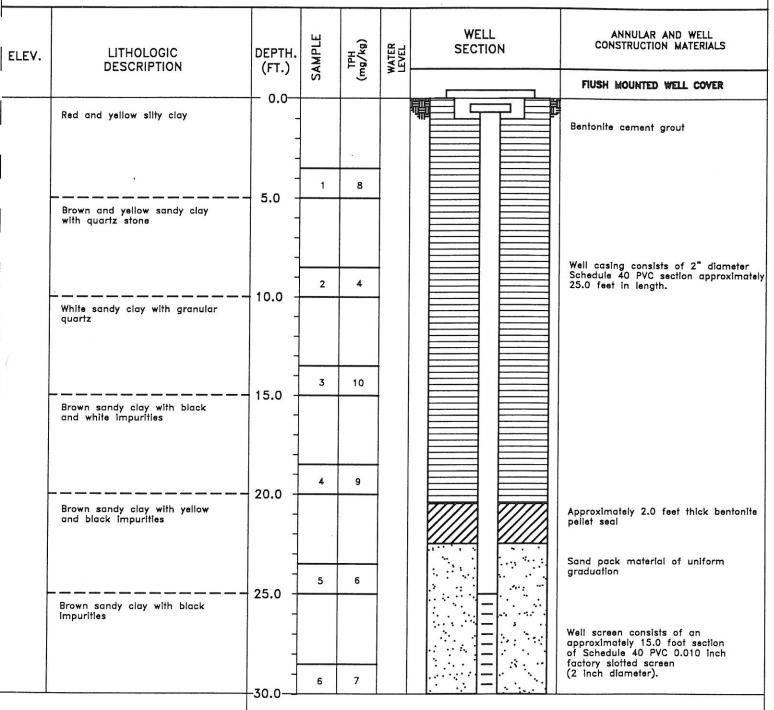
#### MONITORING WELL LOG

BORING	NO: _	MW-12	
<b>PROJECT</b>	NO:	3960042	

Environmental Engineers & Scientists PROJECT NAME: Discount Food Mart #183 CLIENT: Williamson Oil Company, Inc. ROJECT LOCATION: LaFayette, Alabama

Hollow Stem Auger SAMPLE MTHD: Split Spoon JRILLING MTHD:

DATE STARTED: ENGINEER/GEOLOGIST: GST/CTC



BOTTOM OF TEST BORING:

40

NP=No Recovery

PAGE: 1 OF: 2

	<b>3</b> =-	<u>_</u>
Bhate	Environmental,	Inc.

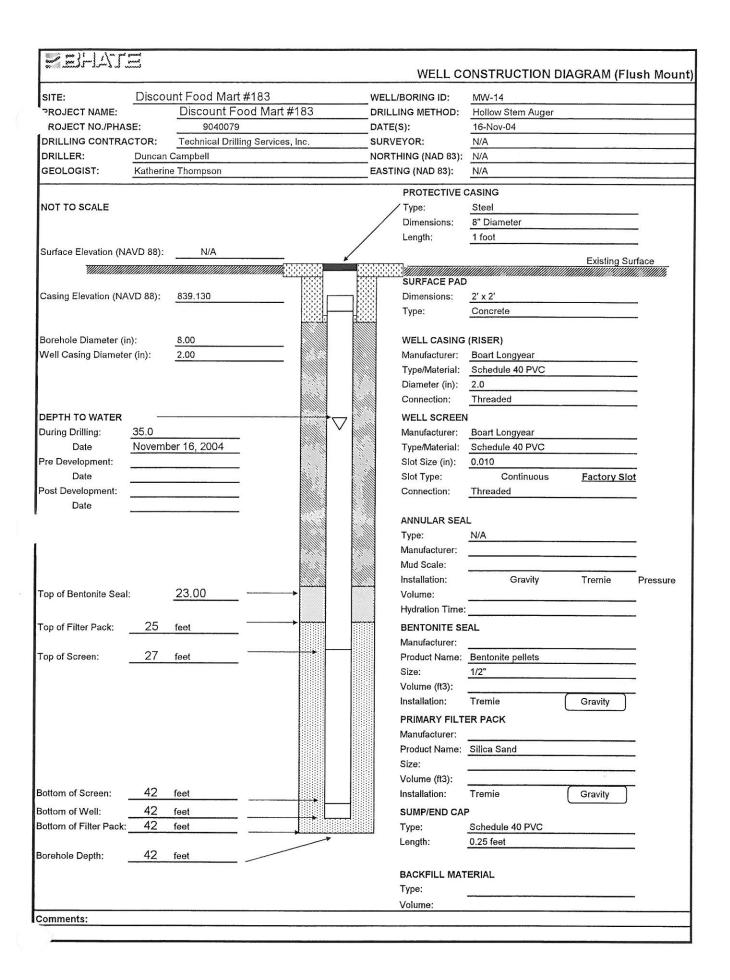
#### MONITORING WELL LOG

BORING NO: MW-12

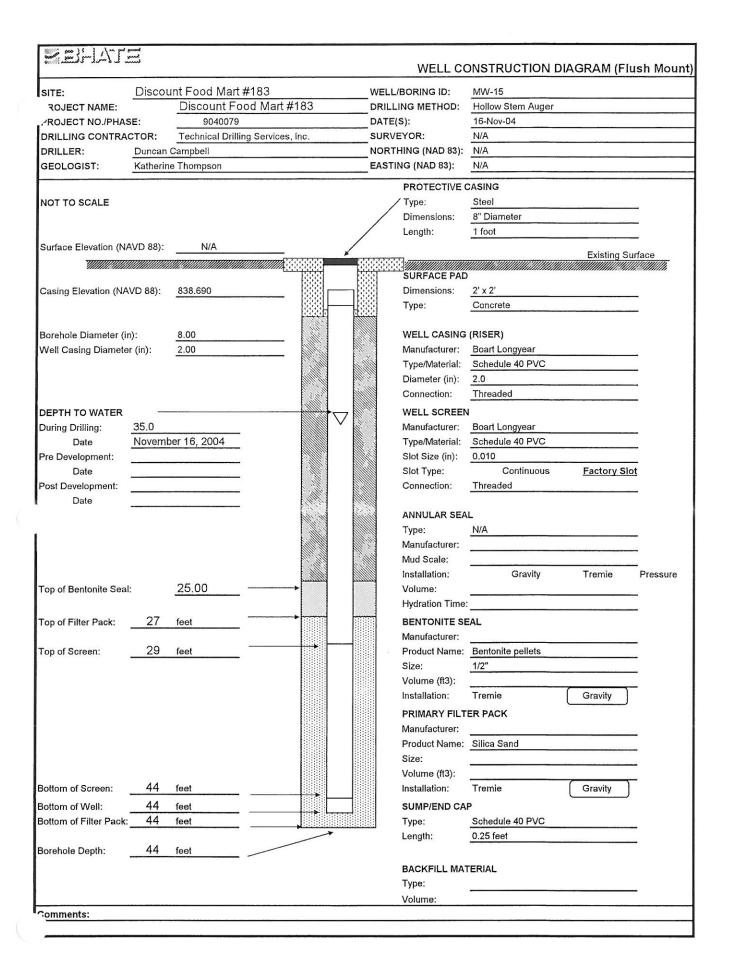
Environmental Engineers & Scientists PROJECT NO: 3960042 PROJECT NAME: Discount Food Mart #183 CLIENT: Williamson Oil Company, Inc. ROJECT LOCATION: LaFayette, Alabama Hollow Stem Auger DRILLING MTHD: SAMPLE MTHD: Split Spoon 7/29/96 DATE FINISHED: 7/31/96 DATE STARTED: ENGINEER/GEOLOGIST: GST/CTC ANNULAR AND WELL CONSTRUCTION MATERIALS WELL SAMPLE TPH (mg/kg) WATER LEVEL SECTION DEPTH. ELEV. LITHOLOGIC DESCRIPTION (FT.) FIUSH MOUNTED COVER -30.0 Tan and olive silty sand Well screen consists of an approximately 15.0 foot section of Schedule 40 PVC 0.010 inch factory slotted screen (2 inch diameter). 7 13 35.0 No Recovery NR 40.0 45.0 50.0 55.0 -60.0 BOTTOM OF TEST BORING: 40.0 = No Recovery bg1 PAGE: 2 OF: 2

ZEHATE					WELL C	ONSTRUCTION D	IAGRAM (FI	ush Mount	
SITE:	Disco	Discount Food Mart #183 WELL/BORIN				NG ID: MW-13			
		Discount Foo	t Food Mart #183		LING METHOD:	Hollow Stem Auger			
		9040079			E(S):	17-Nov-04			
		Technical Drillin			/EYOR:	N/A			
DRILLER:	Duncan	Campbell		NOR	THING (NAD 83):	N/A			
GEOLOGIST:	Katherin	e Thompson		EAST	ING (NAD 83):	N/A			
					PROTECTIVE	CASING			
NOT TO SCALE				/	/ Type:	Steel		_	
					Dimensions:	8" Diameter		_	
					Length:	1 foot		_	
Surface Elevation (NA)	1870	N/A					Existing Su	ırface	
				-{\$\$\$\$\$\$\$\$	SURFACE PAD				
Casing Elevation (NAV	/D 88)·	842.050			Dimensions:	2' x 2'			
Guerrig Zieratien (11/11	, D 00).	0 12.000	—— [33] <u> </u>		Type:	Concrete		-	
			122	2000	туре.	Concrete		_	
Borehole Diameter (in)	):	8.00			WELL CASING	(RISER)			
Well Casing Diameter	(in):	2.00			Manufacturer:	Boart Longyear			
					Type/Material:	Schedule 40 PVC			
					Diameter (in):	2.0	2,22	_	
					Connection:	Threaded		_	
DEPTH TO WATER	_				WELL SCREEN	1		_	
During Drilling:	39.0				Manufacturer:	Boart Longyear			
Date	Novemb	per 17, 2004			Type/Material:	Schedule 40 PVC		-	
Pre Development:					Slot Size (in):	0.010		_	
Date					Slot Type:	Continuous	Factory Slo	<u>-</u> <u>t</u>	
Post Development: _ Date					Connection:	Threaded	-	-	
-					ANNULAR SEA	L			
					Type:	N/A			
					Manufacturer:		1 400 100	-	
					Mud Scale:		***************************************	<b>→</b> 8	
					Installation:	Gravity	Tremie	- Pressure	
Top of Bentonite Seal:		25.00	<b>→</b>		Volume:				
					Hydration Time:			_	
Top of Filter Pack:	27	feet	<b></b>		BENTONITE SE	EAL			
	00	**************************************			Manufacturer:			-	
Top of Screen:	29	feet				Bentonite pellets		-	
					Size:	1/2"		-	
					Volume (ft3):		()	- 1	
					Installation:	Tremie	Gravity		
					PRIMARY FILT	ER PACK			
					Manufacturer:	-		.	
					Product Name:	Silica Sand		-	
					Size:			-	
Bottom of Screen:	44	feet			Volume (ft3):	Tramia	( Croudty	-	
Transcore Assets as the area					Installation:	Tremie	Gravity		
Bottom of Well:	44	feet			SUMP/END CAI				
Bottom of Filter Pack: _	44	feet			Type:	Schedule 40 PVC		.	
Borehole Depth:	44	feet			Length:	0.25 feet		-	
					BACKFILL MAT	ERIAL			
					Type:			.	
Comments					Volume:				
Comments:									

Well Construction Diagram 12/17/2004



Well Construction Diagram 12/17/2004



ZZHATZ			WELL CO	ONSTRUCTION DIA	AGRAM (Flush Mount)
ROJECT NAME: ,-ROJECT NO./PHASE: DRILLING CONTRACT	90400	Food Mart #183	WELL/BORING ID: DRILLING METHOD: DATE(S): SURVEYOR: NORTHING (NAD 83):	MW-16 Hollow Stem Auger 16-Nov-04 N/A N/A	
GEOLOGIST: K	atherine Thompson		EASTING (NAD 83):	N/A	
NOT TO SCALE  Surface Elevation (NAVI			PROTECTIVE OF Type: Dimensions: Length: SURFACE PAD Dimensions: Type: WELL CASING	Steel 8" Diameter 1 foot  2' x 2' Concrete	Existing Surface
Well Casing Diameter (i			Manufacturer: Type/Material: Diameter (in): Connection:	Boart Longyear Schedule 40 PVC 2.0 Threaded	
, , , _	5.0 lovember 16, 2004		WELL SCREEN Manufacturer: Type/Material: Slot Size (in): Slot Type: Connection:	Boart Longyear Schedule 40 PVC 0.010 Continuous Threaded	Factory Slot
Top of Bentonite Seal: Top of Filter Pack:	32.00 25 feet		ANNULAR SEA Type: Manufacturer: Mud Scale: Installation: Volume: Hydration Time: BENTONITE SE	N/A Gravity	Tremie Pressure
Top of Screen:	27 feet	_	Manufacturer: Product Name: Size: Volume (ft3): Installation: PRIMARY FILT Manufacturer: Product Name: Size:	Bentonite pellets  1/2"  Tremie  ER PACK	Gravity
Bottom of Screen:  Bottom of Well:  Bottom of Filter Pack:  Borehole Depth:	42 feet 42 feet 42 feet 42 feet		Volume (ff3): Installation: SUMP/END CAI Type: Length:	Tremie  Schedule 40 PVC  0.25 feet	Gravity
Comments:			BACKFILL MAT Type: Volume:	ERIAL	